

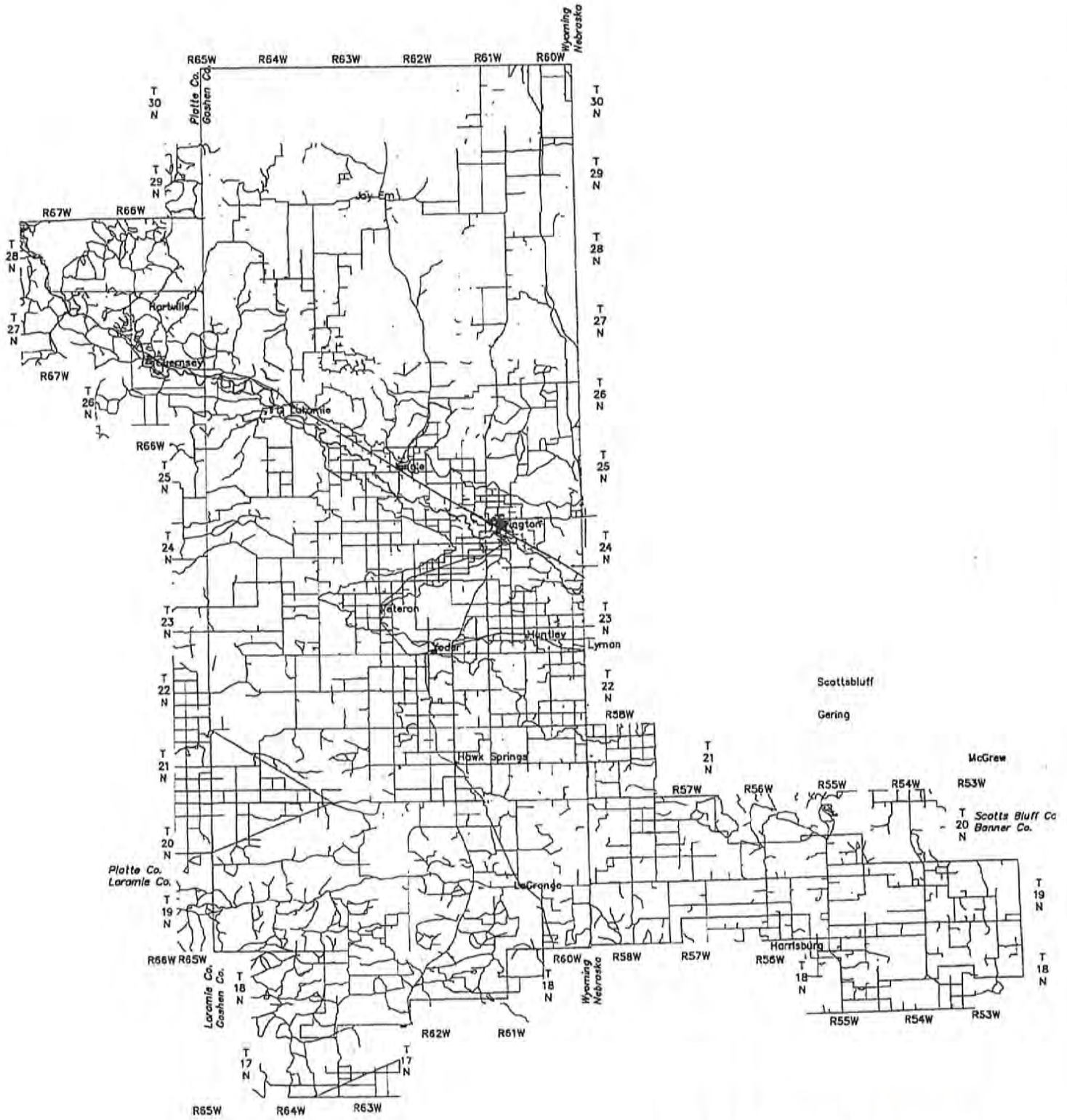


*Empowering Members Since 1936*

Your Touchstone Energy® Cooperative   
*The power of human connections*

3978 US HWY 26/85  
Torrington, WY 82240  
PO Box 359  
Lingle, WY 82223  
Phone: 877-997-8532  
wyrulec@wyrulec.com

Wyrulec Company's service territory is approximately 2,570 square miles which includes portions of Goshen, Platte, and Laramie Counties in Wyoming and Scottsbluff, Banner, and Souix Counties in Nebraska graphically shown on the subsequent page.



PUBLIC SERVICE COMMISSION  
 APPROVED

JUN 13 2017

10016-0064-CT-17

STATE OF WYOMING

**WYRULEC COMPANY**  
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PUBLIC SERVICE COMMISSION  
APPROVED  
EFFECTIVE: **April 1, 2023**  
DOCKET NO. **10016-78-CT-23**  
STATE OF WYOMING

Date Issued February 8, 2023

Date Effective \_\_\_\_\_

By \_\_\_\_\_

Title General Manager

WYRULEC COMPANY  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
2<sup>ND</sup> REVISED SHEET NO. INDEX 2  
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**PUBLIC SERVICE COMMISSION**  
APPROVED  
EFFECTIVE: **November 1, 2020**  
DOCKET NO. **10016-70-CT-20**  
STATE OF WYOMING

Date Issued: July 30, 2020

By:  \_\_\_\_\_


Date Effective: November 1, 2020

Title: General Manager

WYRULEC COMPANY  
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PUBLIC SERVICE COMMISSION  
APPROVED  
EFFECTIVE: **April 1, 2023**  
DOCKET NO. **10016-78-CT-23**  
STATE OF WYOMING

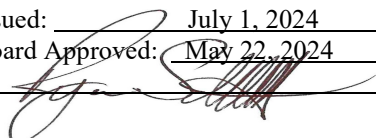
Date Issued: February 8, 2023  
Date Board Approved: January 24, 2023  
By: 

Date Retail Rate Effective: April 1, 2023  
Title: General Manager

**RETAIL RATE SUMMARY SHEET**

<b>Retail Rate Code</b>	<b>Billing Unit</b>	<b>Base Rate</b>		
GS – 1	Facilities Charge, per service per month	\$35.00		
	\$ / kWh	\$0.1203	Seasonal \$/kwh	\$0.1203
GS – 3	Facilities Charge, per service per month	\$51.00		
	\$ / kWh	\$0.1203	Seasonal \$/kwh	\$0.1203
IRG – S	Facilities Charge – per service per year	\$420.00		
	\$ / kWh	\$0.1203		
IRG – L	\$ / HP / year	\$18.25		
	\$ / kWh – First 100 kWh/kW	\$0.2086		
	\$ / kWh – Excess kWh	\$0.0698		
LP – L	Facilities Charge, per service per month	\$200.00		
	\$ / kW – NCP	\$9.25		
	\$ / kW – MCP (on peak)	\$27.35		
	\$ / kWh	\$0.0439		
LP – TS	Facilities Charge, per service per month	\$600.00		
	\$ / kW – NCP Trans Level Service	\$1.25		
	\$ / kW – NCP Distrib. Level Service	\$1.93		
	\$ / kW – MCP (on peak)	\$24.45		
	\$ / kWh	\$0.04959		
LP – TS Platte Yoder	Facilities Charge, per service per month	\$600.00		
	\$ / kW - NCP	\$1.25		
	\$ / kW – MCP (on peak)	\$24.45		
	\$ / kWh	\$0.03953		
LP – TS Platte Harrisburg	Facilities Charge, per service per month	\$600.00		
	\$ /kW - NCP	\$1.25		
	\$ / kW – MCP (on peak)	\$24.95		
	\$ / kWh	\$0.04044		
SL	\$ / Light, per month – 100 Watt LED	\$13.10		
	\$ / Light, per month – 175 Watt MV	\$13.10		
	\$ / Light, per month – 400 Watt MV	\$22.50		
STANDBY	Facilities Charge, per service per month	\$600.00		
	\$/kW-NCP Trans Level Service	\$1.25		
	\$/kW-NCP Dist. Level Service	\$1.93		
	\$/kW-NCP Dist. Primary Level Service	\$12.35		
	\$/kW-NCP Dist. Sec. Level Service	\$12.73		
EV - C	Facilities Charge, per service per month	\$200.00		
	\$ / kW – NCP	\$9.25		
	\$ / kW – MCP (on peak)	\$21.51		
	\$ / kWh	\$0.0528		

PUBLIC SERVICE COMMISSION  
RECEIVED: **July 1, 2024**  
EFFECTIVE: **August 1, 2024**  
DOCKET NO. **10016-83-CRRR-24**  
STATE OF WYOMING

Date Issued: July 1, 2024  
Date Board Approved: May 22, 2024  
By: 

Date Retail Rate Effective: August 1, 2024  
Title: General Manager

**GENERAL SERVICE - SINGLE PHASE**

**GS - 1**

**APPLICABLE:**

To those accounts served Single-phase except irrigation accounts. Service under this schedule is limited to 75 kVa of transformer capacity.

**CHARACTER OF SERVICE:**

Single-phase, 60 cycles, at standard voltages

**RETAIL RATE:**

Facilities Charge:	\$35.00	per service per month
Energy Charge:	\$0.1203	per kWh per month

**SEASONAL SERVICE:**

Members requiring service only during certain seasons, not exceeding nine months per year, shall guarantee a minimum annual charge in which case there shall be no minimum monthly charge. The minimum annual charge shall be twelve (12) times the monthly charge and shall be paid in advance. The energy will be billed at \$0.1203 per kWh and will be billed in January billing for the preceding year's usage.

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge shall be the greater of the following:  
1. The minimum monthly charge as specified in the contract for service,  
2. A charge of \$1.00 per kVA of installed transformer capacity, or  
3. The Facilities Charge.

**INDETERMINATE SERVICE:**

Indeterminate service will be supplied in accordance with the Company's approved standard line extension policy in effect at the time of construction.

**SERVICE PROVISIONS:**

All wiring, poles, lines and other electrical equipment beyond the point of attachment shall be considered the distribution system of the member and shall be furnished and maintained by the member.

**TERMS OF PAYMENT:**

If payment for electric service is not received in the office before the delinquent date (i.e. twenty-fifth (25<sup>th</sup>), the bill shall be deemed to be delinquent and subject to collection or discontinuation after notice has been given, as outlined in the Company's Discontinuation of Service to Members tariff, unless special agreements or contracts shall specify otherwise. A late charge of one and one-half percent (1 ½ %), of the outstanding balance, shall be added to all accounts which are delinquent.

**RULES AND REGULATIONS:**


Service supplied under this schedule is subject to the terms and conditions set forth in Wyrulec's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE: **April 1, 2023**

DOCKET NO. **10016-78-CT-23**

STATE OF WYOMING

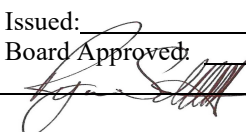
Date Issued: February 8, 2023  
Date Board Approved: January 24, 2023  
By: 

Date Retail Rate Effective: April 1, 2023  
Title: General Manager

WYRULEC COMPANY- RETAIL RATE SHEET  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
1<sup>ST</sup> REVISED SHEET NO. 4  
CANCELS WPSC NO. 2 ORIGINAL SHEET NO. 4

**FOR FUTURE USE**

Date Issued: February 8, 2023  
Date Board Approved: January 24, 2023  
By: 

PUBLIC SERVICE COMMISSION  
APPROVED  
EFFECTIVE: **April 1, 2023**  
DOCKET NO. **10016-78-CT-23**  
STATE OF WYOMING  
Date Retail Rate Effective: April 1, 2023  
Title: General Manager



**GENERAL SERVICE - THREE PHASE**

**GS-3**

**APPLICABLE:**

To all accounts served Three-phase for all uses except irrigation. Service under this schedule is limited to members whose load requirements are less than 150 kW.

**CHARACTER OF SERVICE:**

Three-phase, 60 cycles, at standard voltages

**RETAIL RATE:**

Facilities Charge:	\$51.00	per service per month
Energy Charge:	\$0.1203	per kWh per month

**SEASONAL SERVICE:**

Members requiring service only during certain seasons, not exceeding nine months per year, shall guarantee a minimum annual charge in which case there shall be no minimum monthly charge. The minimum annual charge shall be twelve (12) times the monthly charge and shall be paid in advance. The energy will be billed at \$0.1203 per kWh and will be billed in January billing for the preceding year's usage.

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge shall be the greatest of the following:

1. The minimum monthly charge as specified in the contract for service,
2. A charge of \$1.00 per kVA of installed transformer capacity, or
3. The Facilities Charge.

**INDETERMINATE SERVICE:**

Indeterminate service will be supplied in accordance with the Company's standard line extension policy in effect at the time of construction.

**SERVICE PROVISIONS:**

All wiring, poles, lines and other electrical equipment beyond the point of attachment shall be considered the distribution system of the member and shall be furnished and maintained by the member.

**TERMS OF PAYMENT:**

If payment for electric service is not received in the office before the delinquent date (i.e. twenty-fifth (25<sup>th</sup>), the bill shall be deemed to be delinquent and subject to collection or discontinuation after notice has been given, as outlined in the Company's Discontinuation of Service to Members tariff, unless special agreements or contracts shall specify otherwise. A late charge of one and one-half percent (1 ½ %), of the outstanding balance, shall be added to all accounts which are delinquent.

**RULES AND REGULATIONS:**

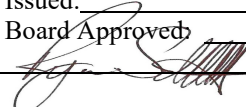
Service supplied under this schedule is subject to the terms and conditions set forth in Wyrulec's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE: **April 1, 2023**

DOCKET NO. **10016-78-CT-23**

STATE OF WYOMING

Date Issued: February 8, 2023  
Date Board Approved: January 24, 2023  
By: 

Date Retail Rate Effective: April 1, 2023  
Title: General Manager

**IRRIGATION SERVICE – SINGLE PHASE**

**IRG - S**

**APPLICABLE:**

To all accounts served Single-phase for irrigation purposes; service under this schedule is limited to 75 kVa of transformer capacity.

**CHARACTER OF SERVICE:**

Single-phase, 60 cycles, at standard voltages

**RETAIL RATE:**

Facilities Charge: \$420.00 per service per year  
This charge is billed \$84.00 per month during the months of May - Sept.  
Energy Charge: \$0.1203 per kWh per month

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge shall be the greater of the following:

1. The minimum monthly charge as specified in the contract for service,
2. A charge of \$1.00 per kVA of installed transformer capacity, or
3. The Facilities Charge.

**SERVICE PROVISIONS:**

All wiring, poles, lines and other electrical equipment beyond the point of attachment shall be considered the distribution system of the member and shall be furnished and maintained by the member.

**TERMS OF PAYMENT:**

If payment for electric service is not received in the office before the delinquent date (i.e. twenty-fifth (25<sup>th</sup>), the bill shall be deemed to be delinquent and subject to collection or discontinuation after notice has been given, as outlined in the Company's Discontinuation of Service to Members tariff, unless special agreements or contracts shall specify otherwise. A late charge of one and one-half percent (1 ½ %), of the outstanding balance, shall be added to all accounts which are delinquent.

**RULES AND REGULATIONS:**

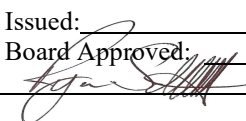
Service supplied under this schedule is subject to the terms and conditions set forth in Wyrulec's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE: **April 1, 2023**

DOCKET NO. **10016-78-CT-23**

STATE OF WYOMING

Date Issued: February 8, 2023  
Date Board Approved: January 24, 2023  
By: 

Date Retail Rate Effective: April 1, 2023  
Title: General Manager

WYRULEC COMPANY- RETAIL RATE SHEET  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
2<sup>ND</sup> REVISED SHEET NO. 7  
CANCELS WPSC NO. 2 1<sup>ST</sup> REVISED SHEET NO. 7

**IRRIGATION SERVICE – LARGE**

**IRG – L**

**APPLICABLE:**

To all accounts served Three-phase for irrigation purposes.

**CHARACTER OF SERVICE:**

Three-phase, 60 cycles, at standard voltages

**RETAIL RATE:**

Billing Horsepower Charge: \$18.25 per horsepower per year, minimum of \$612 per year  
This charge is billed in five (5) equal amounts during the months of May - Sept.  
Energy Charge: First 100 kWh per Kw \$0.2086 per kWh per month  
All remaining kWh \$0.0698 per kWh per month

**DETERMINATION OF HORSEPOWER FOR BILLING:**

The horsepower shall be determined by multiplying the highest registered demand from the previous season by a factor of 1.34, or by installed horsepower following a new installation of motor(s), but in no case shall the annual billing horsepower charge be less than twelve times the General Service 3-Phase Basic Charge.

**DETERMINATION OF kW FOR BILLING:**

The billing kW shall be the maximum kilowatt (kW) established by the member for any period of thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below. (Example: 50kW Month x 100 =5000: First 5000 kWh will be billed at \$0.2086)

**POWER FACTOR ADJUSTMENT:**

The member agrees to maintain unity power factor as nearly as practicable. Billing demand units shall be adjusted for average power factors lower than ninety-five percent (95%), when the Company deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**SERVICE PROVISIONS:**

All wiring, poles, lines and other electrical equipment beyond the point of attachment shall be considered the distribution system of the member and shall be furnished and maintained by the member.

**TERMS OF PAYMENT:**

If payment for electric service is not received in the office before the delinquent date (i.e. twenty-fifth (25<sup>th</sup>), the bill shall be deemed to be delinquent and subject to collection or discontinuation after notice has been given, as outlined in the Company's Discontinuation of Service to Members tariff, unless special agreements or contracts shall specify otherwise. A late charge of one and one-half percent (1 ½ %), of the outstanding balance, shall be added to all accounts which are delinquent.

**RULES AND REGULATIONS:**


Service supplied under this schedule is subject to the terms and conditions set forth in Wyrulec's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE: **April 1, 2023**

DOCKET NO. **10016-78-CT-23**

STATE OF WYOMING

Date Issued: February 8, 2023  
Date Board Approved: January 24, 2023  
By: 

Date Retail Rate Effective: April 1, 2023  
Title: General Manager

**LARGE POWER SERVICE EQUAL TO OR GREATER THAN 150 kW LP – L**

**APPLICABLE:**

To all members served Three-phase whose load requirements are equal to or greater than 150 kW, located on or near the Company's three-phase lines for all types of commercial usage.

**CHARACTER OF SERVICE:**

Three-phase, 60 cycles, at standard voltages

**RETAIL RATE:**

Facilities Charge:	\$200.00	per service per month
Retail Demand Charge, per billing NCP kW:	\$9.25	per month per kW of Retail Demand
Generation Demand Charge, per billing CP kW:	\$27.35	per month per kW of Generation Demand
Energy Charge:	\$0.0439	per month per kWh

**DETERMINATION OF RETAIL DEMAND:**

The Retail Demand shall be the maximum kilowatt (kW) established by the member for any thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.

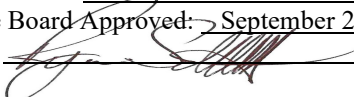
**DETERMINATION OF GENERATION DEMAND:**

The Generation Demand shall be the maximum kilowatt (kW) established by the member for any thirty (30) consecutive minutes coincident with the wholesale supplier's generation billing demand during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.

The wholesale supplier's generation billing demand shall be the Company's highest thirty (30) minute integrated total demand measured in each monthly billing period during the wholesale supplier's Peak Period. The generation billing demand shall be the maximum coincident peak demand for all of the Company's points of delivery, the same as if the service were provided to the Company at one point of delivery.

The wholesale supplier's Peak Period is from 1:00 PM through 9:00 PM (the billing ½ hour period ending 1:30 PM through the billing ½ hour period ending at 9:00 PM) daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

PUBLIC SERVICE COMMISSION  
RECEIVED: **December 21, 2023**  
EFFECTIVE: **January 1, 2024**  
DOCKET NO. **10016-80-CT-23**  
STATE OF WYOMING

Date Issued: November 20, 2023  
Date Board Approved: September 20, 2023  
By: 

Date Retail Rate Effective: January 1, 2024  
Title: General Manager

**LARGE POWER SERVICE EQUAL TO OR GREATER THAN 150 kW LP - L**

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge shall be the greatest of the following:

1. The minimum monthly charge as specified in the contract for service,
2. The Facilities Charge, or
3. A charge of \$1.00 per kVa of installed transformer capacity

**SERVICE PROVISIONS:**

All wiring, poles, lines, and other electrical equipment beyond the point of attachment shall be considered the distribution system of the member and shall be furnished and maintained by the member.

**POWER FACTOR ADJUSTMENT:**


The member agrees to maintain unity power factor as nearly as practicable. Billing demand units shall be adjusted for average power factors lower than ninety-five percent (95%), when the Company deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**TERMS OF PAYMENT:**

If payment for electric service is not received in the office before the delinquent date (i.e. twenty-fifth (25<sup>th</sup>), the bill shall be deemed to be delinquent and subject to collection or discontinuation after notice has been given, as outlined in the Company's Discontinuation of Service to Members tariff, unless special agreements or contracts shall specify otherwise. A late charge of one and one-half percent (1 ½ %), of the outstanding balance, shall be added to all accounts which are delinquent.

**RULES AND REGULATIONS:**

Service supplied under this schedule is subject to the terms and conditions set forth in Wyrulec's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

Date Issued: February 8, 2023  
Date Board Approved: January 24, 2023  
By: 

PUBLIC SERVICE COMMISSION  
APPROVED  
EFFECTIVE: **April 1, 2023**  
DOCKET NO. **10016-78-CT-23**  
STATE OF WYOMING  
Date Retail Rate Effective: April 1, 2023  
Title: General Manager

**LARGE POWER SERVICE GREATER THAN 350 kVa  
TRANSMISSION/SUBSTATION LEVEL**

**LP-TS**

**APPLICABLE:**

To all members served Three-phase requiring 350 kVa or more of transformer capacity; located on or near the Company's transmission lines for transmission or distribution substation level service for all types of commercial usage.

**CHARACTER OF SERVICE:**

Three-phase, 60 cycles, at standard voltages

**RETAIL RATE:**

Facilities Charge, per service per month	\$600.00
Retail Demand Charge, per billing NCP kW	
Transmission Level Service	\$1.25
Distribution Substation Level Service	\$1.93
Generation Demand Charge, per billing CP kW	\$24.45
Energy Charge, per kWh	\$ 0.04959

The member's billing units may be adjusted for line losses, as determined by the Company, to calculate the member's power cost at the wholesale supplier's metering point.

**DETERMINATION OF RETAIL DEMAND:**

The Retail Demand shall be the maximum kilowatt (kW) established by the consumer for any thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.

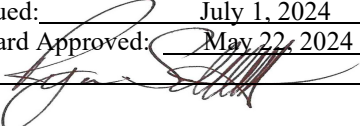
**DETERMINATION OF GENERATION DEMAND:**

The Generation Demand shall be the maximum kilowatt (kW) established by the member for any thirty (30) consecutive minutes coincident with the wholesale supplier's generation billing demand during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.

The wholesale supplier's generation billing demand shall be the Company's highest thirty (30) minute integrated total demand measured in each monthly billing period during the wholesale supplier's Peak Period. The generation billing demand shall be the maximum coincident peak demand for all of the Company's points of delivery, the same as if the service were provided to the Company at one point of delivery.

The wholesale supplier's Peak Period is from 1:00 PM through 9:00 PM (the billing ½ hour period ending 1:30 PM through the billing ½ hour period ending at 9:00 PM) daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

PUBLIC SERVICE COMMISSION  
RECEIVED: **July 1, 2024**  
EFFECTIVE: **August 1, 2024**  
DOCKET NO. **10016-83-CRRR-24**  
STATE OF WYOMING

Date Issued: July 1, 2024  
Date Board Approved: May 22, 2024  
By: 

Date Retail Rate Effective: August 1, 2024  
Title: General Manager

**LARGE POWER SERVICE GREATER THAN 350 kVa  
TRANSMISSION/SUBSTATION LEVEL**

LP-TS

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge shall be the greatest of the following:

1. The minimum monthly charge as specified in the contract for service,
2. The Facilities Charge, or
3. A charge of \$1.00 per kVa of installed transformer capacity.

**SERVICE PROVISIONS:**

All wiring, poles, lines and other electrical equipment beyond the point of attachment shall be considered the distribution system of the member and shall be furnished and maintained by the member.

**POWER FACTOR ADJUSTMENT:**

The member agrees to maintain unity power factor as nearly as practicable. Billing demand units shall be adjusted for average power factors lower than ninety-five percent (95%), when the Company deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**HARMONICS:**


The harmonics generated by the member's load at site shall be limited to requirements as specified in IEEE 519 standards. In the event such harmonics are not in material compliance with such requirements, the Company shall notify the member and the member shall be allowed appropriate time (so long as the member is diligently pursuing such cure within which to cure such material non-compliance). If following such notice and opportunity to cure, the Company is penalized by its wholesale power supplier for the member's material non-compliance with respect to the harmonics proven to have been caused by the member at its Point of Delivery, the member agrees to reimburse the Company for all such penalties and/or damages caused by the harmonics generated.

**TERMS OF PAYMENT:**

If payment for electric service is not received in the office before the delinquent date (i.e. twenty-fifth (25<sup>th</sup>), the bill shall be deemed to be delinquent and subject to collection or discontinuation after notice has been given, as outlined in the Company's Discontinuation of Service to Members tariff, unless special agreements or contracts shall specify otherwise. A late charge of one and one half percent (1 ½%), of the outstanding balance, shall be added to all accounts which are delinquent.

**RULES AND REGULATIONS:**

Service supplied under this schedule is subject to the terms and conditions set forth in Wyrulec's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

Date Issued: May 22, 2017  
Date Board Approved: October 28, 2016  
By: 

Date Retail Rate Effective: January 1, 2017  
Title: General Manager

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE:

JUN 13 2017  
10016-0064-CT-17  
STATE OF WYOMING

WYRULEC COMPANY- RETAIL RATE SHEET  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
5<sup>TH</sup> REVISED SHEET NO. 12  
CANCELS 4<sup>TH</sup> REVISED SHEET NO. 12

**LARGE POWER SERVICE GREATER THAN 350 kVa  
TRANSMISSION LEVEL**

**LP – Platte Pipeline  
Yoder Station**

**APPLICABLE:**

To Platte Pipeline Yoder Station served at 350 kVa or more of transformer capacity; located on or near the Company's transmission lines for an oil pipeline pumping plant.

**CHARACTER OF SERVICE:**

Three-phase, 60 cycles, at standard voltages

**RETAIL RATE:**

Facilities Charge:	\$600.00	per servicer per month
Retail Demand Charge, per billing NCP kW	\$1.25	per month per kW of Retail Demand
Generation Demand Charge, per billing CP kW:	\$24.45	per month per kW of Generation Demand
Energy Charge:	\$0.03953	per month per kWh

**DETERMINATION OF RETAIL DEMAND:**

The Retail Demand shall be the maximum kilowatt (kW) established by the member for any thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.

**DETERMINATION OF GENERATION DEMAND:**

The Generation Demand shall be the maximum kilowatt (kW) established by the member for any thirty (30) consecutive minutes coincident with the wholesale supplier's generation billing demand during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.

The wholesale supplier's generation billing demand shall be the Company's highest thirty (30) minute integrated total demand measured in each monthly billing period during the wholesale supplier's Peak Period. The generation billing demand shall be the maximum coincident peak demand for all of the Company's points of delivery, the same as if the service were provided to the Company at one point of delivery.

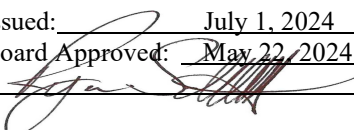
The wholesale supplier's Peak Period is from 1:00 PM through 9:00 PM (the billing ½ hour period ending 1:30 PM through the billing ½ hour period ending at 9:00 PM) daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge shall be the greatest of the following:

1. The minimum monthly charge as specified in the contract for service,
2. The Facilities Charge, or
3. A charge of \$1.00 per kVa of installed transformer capacity.

PUBLIC SERVICE COMMISSION  
RECEIVED: **July 1, 2024**  
EFFECTIVE: **August 1, 2024**  
DOCKET NO. **10016-83-CRRR-24**  
STATE OF WYOMING

Date Issued: July 1, 2024  
Date Board Approved: May 22, 2024  
By: 

Date Retail Rate Effective: August 1, 2024  
Title: General Manager



**LARGE POWER SERVICE GREATER THAN 350 kVa  
TRANSMISSION LEVEL**

**LP – Platte Pipeline  
Yoder Station**

**SERVICE PROVISIONS:**

All wiring, poles, lines and other electrical equipment beyond the point of attachment shall be considered the distribution system of the member and shall be furnished and maintained by the member.

**POWER FACTOR ADJUSTMENT:**

The member agrees to maintain unity power factor as nearly as practicable. Billing demand units shall be adjusted for average power factors lower than ninety-five percent (95%), when the Company deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**HARMONICS:**


The harmonics generated by the member's load at this site shall be limited to requirements as specified in IEEE 519 standards. In the event such harmonics are not in material compliance with such requirements, the Company shall notify the member and the member shall be allowed appropriate time (so long as the member is diligently pursuing such cure within which to cure such material non-compliance). If following such notice and opportunity to cure, the Company is penalized by its wholesale power supplier for the member's material non-compliance with respect to the harmonics proven to have been caused by the member at its Point of Delivery, the member agrees to reimburse the Company for all such penalties and/or damages caused by the harmonics generated.

**TERMS OF PAYMENT:**

If payment for electric service is not received in the office before the delinquent date (i.e. twenty-fifth (25<sup>th</sup>), the bill shall be deemed to be delinquent and subject to collection or discontinuation after notice has been given, as outlined in the Company's Discontinuation of Service to Members tariff, unless special agreements or contracts shall specify otherwise. A late charge of one and one half percent (1 ½%), of the outstanding balance, shall be added to all accounts which are delinquent.

**RULES AND REGULATIONS:**

Service supplied under this schedule is subject to the terms and conditions set forth in Wyrulec's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

Date Issued: May 22, 2017  
Date Board Approved: October 28, 2016  
By: 

Date Retail Rate Effective: January 1, 2017  
Title: General Manager

**PUBLIC SERVICE COMMISSION  
APPROVED**

EFFECTIVE: JUN 13 2017

10016-0064-61-17  
STATE OF WYOMING

**LARGE POWER SERVICE GREATER THAN 350 kVa  
TRANSMISSION LEVEL**

**LP – Platte Pipeline  
Harrisburg Station**

**APPLICABLE:**

To Platte Pipeline Harrisburg Station served at 350 kVa or more of transformer capacity; located on or near the Company's transmission lines for an oil pipeline pumping plant.

**CHARACTER OF SERVICE:**

Three-phase, 60 cycles, at standard voltages

**RETAIL RATE:**

Facilities Charge:	\$600.00	per service per month
Retail Demand Charge, per billing NCP kW:	\$1.25	per month per kW of Retail Demand
Generation Demand Charge, per billing CP kW:	\$24.95	per month per kW of Generation Demand
Energy Charge:	\$0.04044	per month per kWh

**DETERMINATION OF RETAIL DEMAND:**

The Retail Demand shall be the maximum kilowatt (kW) established by the member for any thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.

**DETERMINATION OF GENERATION DEMAND:**

The Generation Demand shall be the maximum kilowatt (kW) established by the member for any thirty (30) consecutive minutes coincident with the wholesale supplier's generation billing demand during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.

The wholesale supplier's generation billing demand shall be the Company's highest thirty (30) minute integrated total demand measured in each monthly billing period during the wholesale supplier's Peak Period. The generation billing demand shall be the maximum coincident peak demand for all of the Company's points of delivery, the same as if the service were provided to the Company at one point of delivery.

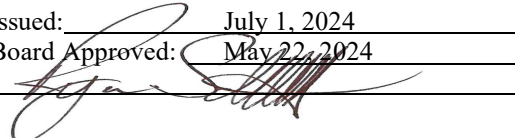
The wholesale supplier's Peak Period is from 1:00 PM through 9:00 PM (the billing ½ hour period ending 1:30 PM through the billing ½ hour period ending at 9:00 PM) daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge shall be the greatest of the following:

1. The minimum monthly charge as specified in the contract for service,
2. The Facilities Charge, or
3. A charge of \$1.00 per kVa of installed transformer capacity.

PUBLIC SERVICE COMMISSION  
RECEIVED: **July 1, 2024**  
EFFECTIVE: **August 1, 2024**  
DOCKET NO. **10016-83-CRRR-24**  
STATE OF WYOMING

Date Issued: July 1, 2024  
Date Board Approved: May 22, 2024  
By: 

Date Retail Rate Effective: August 1, 2024  
Title: General Manager

**LARGE POWER SERVICE GREATER THAN 350 kVa  
TRANSMISSION LEVEL**

**LP – Platte Pipeline  
Harrisburg Station**

**SERVICE PROVISIONS:**

All wiring, poles, lines and other electrical equipment beyond the point of attachment shall be considered the distribution system of the member and shall be furnished and maintained by the member.

**POWER FACTOR ADJUSTMENT:**

The member agrees to maintain unity power factor as nearly as practicable. Billing demand units shall be adjusted for average power factors lower than ninety-five percent (95%), when the Company deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**HARMONICS:**

The harmonics generated by the member's load at site shall be limited to requirements as specified in IEEE 519 standards. In the event such harmonics are not in material compliance with such requirements, the Company shall notify the member and the member shall be allowed appropriate time (so long as the member is diligently pursuing such cure within which to cure such material non-compliance). If following such notice and opportunity to cure, the Company is penalized by its wholesale power supplier for the member's material non-compliance with respect to the harmonics proven to have been caused by the member at its Point of Delivery, the member agrees to reimburse the Company for all such penalties and/or damages caused by the harmonics generated.

**TERMS OF PAYMENT:**

If payment for electric service is not received in the office before the delinquent date (i.e. twenty-fifth (25<sup>th</sup>), the bill shall be deemed to be delinquent and subject to collection or discontinuation after notice has been given, as outlined in the Company's Discontinuation of Service to Members tariff, unless special agreements or contracts shall specify otherwise. A late charge of one and one half percent (1 ½%), of the outstanding balance, shall be added to all accounts which are delinquent.


**RULES AND REGULATIONS:**

Service supplied under this schedule is subject to the terms and conditions set forth in Wyrulec's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

PUBLIC SERVICE COMMISSION  
APPROVED SEP 13 2017

EFFECTIVE:

10076-0064-CT-17  
STATE OF WYOMING

Date Issued: Mar 22, 2017  
Date Board Approved: October 28, 2016  
By: 

Date Retail Rate Effective: January 1, 2017  
Title: General Manager

**STREET LIGHT SERVICE**

**SL**

**APPLICABLE:**

For street or area lighting along streets, highways, public parks and lights mounted on Wyrulec's meter poles.

**CHARACTER OF SERVICE:**

Unmetered Single-phase, 120/240 volts

**FACILITIES CHARGE:**

100 Watt LED Lights	\$13.10	per light per month
175 Watt Mercury Vapor Lights	\$13.10	per light per month
400 Watt Mercury Vapor Lights	\$22.50	per light per month

**MINIMUM ANNUAL CHARGE:**

Members requesting only one billing in a calendar year shall guarantee a minimum annual charge in which case there shall be no minimum monthly charge. The minimum annual charge shall be twelve (12) times the monthly charge and shall be paid in advance.

**SERVICE PROVISIONS:**

All wiring, poles, lines and other electrical equipment beyond the point of attachment shall be considered the distribution system of the member and shall be furnished and maintained by the member.

**TERMS OF PAYMENT:**

If payment for electric service is not received in the office before the delinquent date (i.e. twenty-fifth (25<sup>th</sup>), the bill shall be deemed to be delinquent and subject to collection or discontinuation after notice has been given, as outlined in the Company's Discontinuation of Service to Members tariff, unless special agreements or contracts shall specify otherwise. A late charge of one and one half percent (1 ½%), of the outstanding balance, shall be added to all accounts which are delinquent.

**RULES AND REGULATIONS:**

Service supplied under this schedule is subject to the terms and conditions set forth in Wyrulec's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

**PUBLIC SERVICE COMMISSION  
APPROVED**

EFFECTIVE: JUN 13 2017

1-0016-0064-CT-17  
STATE OF WYOMING

Date Issued: May 22, 2017

Date Board Approved: October 28, 2016

By:  \_\_\_\_\_

Date Retail Rate Effective: January 1, 2017


Title: General Manager

WYRULEC COMPANY- RETAIL RATE SHEET  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
1<sup>ST</sup> REVISED SHEET NO. 17

FOR FUTURE USE

**PUBLIC SERVICE COMMISSION**  
**APPROVED**  
**EFFECTIVE: November 1, 2020**  
**DOCKET NO. 10016-70-CT-20**  
**STATE OF WYOMING**

Date Issued: September 1, 2020  
Date Board Approved: July 30, 2020  
By:  \_\_\_\_\_

Date Retail Rate Effective: November 1, 2020  
Title: General Manager

**STANDBY AND RESERVE POWER SERVICE 1000 KW – 5000 KW**

**STANDBY**

**APPLICABLE:**

For standby and reserve power service provided at various service levels for generation or co-generation facilities in excess of Wyoming Statute § 37-16-101 to 104 and is intended to offset all or partial member load. This retail rate applies to the load that is being offset by the members generation. Remaining load will be charged at standard retail rates. This is retail service and resale is prohibited.

**CHARACTER OF SERVICE:**

Three-Phase, 60 cycles, at standard voltages

**RATE:**

Facilities Charge, per service per month \$600.00

Retail Demand Charge, per billing NCP kW

Transmission Level Service	\$1.25
Distribution Substation Level Service	\$1.93
Distribution Primary Level Service	\$12.35
Distribution Secondary Level Service	\$12.73

Power Supply: The total cost of power incurred by the Company to serve the member including but not limited to power supply capacity and power supply energy, power supply fuel, purchased power demand and energy, transmission delivery, ancillary, and support charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods.

The power cost will be calculated using the billing units defined in the same manner as defined in the applicable wholesale rate and other charges to the Company, including any ratchet provisions. The members billing units for power cost may be adjusted for line losses, as determined by the Company, to calculate members power cost at the wholesale supplier's metering point to the Company. At Cost

**DETERMINATION OF RETAIL DEMAND:**

The Retail Demand shall be the greater of:

1. The maximum kilowatt (kW) established by the member for any thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below; or
2. One-hundred percent (100%) of the highest retail demand established in the eleven (11) months preceding the current billing period; or
3. The manufacture nameplate capacity.

Date Issued: July 9, 2018

Date Board Approved: June 25, 2018

By: 

**PUBLIC SERVICE COMMISSION**

**APPROVED**

**EFFECTIVE: September 1, 2018**

**DOCKET NO. 10016-68-CT-18**

**STATE OF WYOMING**

Date Retail Rate Effective: September 1, 2018

Title: General Manager

**STANDBY AND RESERVE POWER SERVICE 1000 KW – 5000 KW (Continued) STANDBY**

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge shall be the greater of the following:

1. The minimum monthly charge as specified in the contract for service, or
2. The Facilities Charge plus the retail demand charge

**SERVICE PROVISIONS:**

1. The member will notify the Company by telephone each time that standby power is taken for scheduled maintenance, operational or emergence needs. The member must provide notice of at least one week for scheduled maintenance. Scheduled maintenance will be permitted for a maximum of 336 hours per year, but may not occur during the months of January, February, July, August, or September.
2. Service under this tariff will not be provided unless member has complied with:
  - a. All the Company's requirements related to the interconnection of generation facilities; and
  - b. All the requirements of the Company's wholesale power supplier related startup and supplemental power and to the interconnection of generation facilities.
3. To protect its equipment from overload damage, the Company may require member to install, at member's expense, an approved shunt trip type breaker and an approved automatic pole-mounted disconnect. Such circuit breakers shall be under the sole control of the Company and will be set by the Company to break the connection with its service in the event member-owner's demand materially exceeds that for which the member contracted.
4. In the event the member's use of service is intermittent or subject to violent fluctuations, the Company will require member to install and maintain at members expense suitable equipment to satisfactorily limit such intermittence of fluctuations.
5. The member's generating equipment shall not be operated in parallel with the Company's service until the manner of such operation has been approved by the Company and is in compliance with the Company's operating standards for system reliability and safety.
6. The member shall provide documentation stating the maximum capacity and anticipated reliability of the power source for which standby service is required.
7. Any and all facilities that are required from the Company's wholesale supplier will be the liability of the member. This includes, but is not limited to, additional meters, metering communication, etc.
8. The member will be responsible for a system impact study to safeguard the Company's system.
9. All wiring, poles, lines and other electrical equipment beyond the point of attachment shall be considered the distribution system of the member and shall be furnished and maintained by the member.

Date Issued: July 9, 2018

Date Board Approved: June 25, 2018

By: 

**PUBLIC SERVICE COMMISSION**

**APPROVED**

**EFFECTIVE: September 1, 2018**

**DOCKET NO. 10016-68-CT-18**

**STATE OF WYOMING**

Date Retail Rate Effective: September 1, 2018

Title: General Manager

WYRULEC COMPANY- RETAIL RATE SHEET  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
ORIGINAL SHEET NO. 20  
CANCELS WPSC NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

**STANDBY AND RESERVE POWER SERVICE 1000 KW – 5000 KW (Continued) STANDBY**

**POWER FACTOR ADJUSTMENT:**

The member agrees to maintain unity power factor as nearly as practicable. Billing demand units shall be adjusted for average power factors lower than ninety-five percent (95%), when the Company deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**HARMONICS:**

The harmonics generated by the member's load at site shall be limited to requirements as specified in IEEE 519 standards. In the event such harmonics are not in material compliance with such requirements, the Company shall notify the member and the member shall be allowed appropriate time (so long as the member is diligently pursuing such cure within which to cure such material non-compliance). If following such notice and opportunity to cure, the Company is penalized by its wholesale power supplier for the member's material non-compliance with respect to the harmonics proven to have been caused by the member at its Point of Delivery, the member agrees to reimburse the Company for all such penalties and/or damages caused by the harmonics generated.

**TERMS OF PAYMENT:**

If payment for electric service is not received in the office before the delinquent date (i.e. twenty-fifth (25<sup>th</sup>), the bill shall be deemed to be delinquent and subject to collection or discontinuation after notice has been given, as outlined in the Company's Discontinuation of Service to Members tariff, unless special agreements or contracts shall specify otherwise. A late charge of one and one half percent (1 ½%), of the outstanding balance, shall be added to all accounts which are delinquent.

**RULES AND REGULATIONS:**

Service supplied under this schedule is subject to the terms and conditions of Wyrulec's Wholesale Power Supplier and Wyrulec's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

Date Issued: July 9, 2018

Date Board Approved: June 25, 2018

By: 

**PUBLIC SERVICE COMMISSION**

**APPROVED**

**EFFECTIVE: September 1, 2018**

Date Retail Rate Effective: September 1, 2018

Title: General Manager

**DOCKET NO. 10016-68-CT-18**

**STATE OF WYOMING**



**ELECTRIC VEHICLE COMMERCIAL CHARGING STATIONS**

**EV - C**

**APPLICABLE:**

Single or Three-phase electric vehicle commercial charging stations located on or near the Company's distribution lines.

**CHARACTER OF SERVICE:**

Single phase or three-phase, 60 cycles, at standard voltages.

**RETAIL RATE:**

Facilities Charge:	\$200.00	per service per month
Retail Demand Charge, per billing NCP kW:	\$9.25	per month per kW of Retail Demand
Generation Demand Charge, per billing CP kW:	\$21.51	per month per kW of Generation Demand
Energy Charge:	\$0.0528	per month per kWh

**DETERMINATION OF RETAIL DEMAND:**

The Retail Demand shall be the maximum kilowatt (kW) established by the member for any thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.

**DETERMINATION OF GENERATION DEMAND:**

The Generation Demand shall be the maximum kilowatt (kW) established by the member for any thirty (30) consecutive minutes coincident with the wholesale supplier's generation billing demand during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.

The wholesale supplier's generation billing demand shall be the Company's highest thirty (30) minute integrated total demand measured in each monthly billing period during the wholesale supplier's Peak Period. The generation billing demand shall be the maximum coincident peak demand for all of the Company's points of delivery, the same as if the service were provided to the Company at one point of delivery.

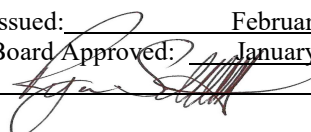
The wholesale supplier's Peak Period is from 12:00 PM through 10:00 PM (the billing ½ hour period ending 12:30 PM through the billing ½ hour period ending at 10:00 PM) daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE: **April 1, 2023**

DOCKET NO. **10016-78-CT-23**

STATE OF WYOMING

Date Issued: February 8, 2023  
Date Board Approved: January 24, 2023  
By: 

Date Retail Rate Effective: April 1, 2023  
Title: General Manager

**ELECTRIC VEHICLE COMMERCIAL CHARGING STATION**

**EV - C**

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge shall be the greatest of the following:

1. The minimum monthly charge as specified in the contract for service,
2. The Facilities Charge, or
3. A charge of \$1.00 per kVa of installed transformer capacity

**SERVICE PROVISIONS:**

All wiring, poles, lines and other electrical equipment beyond the point of attachment shall be considered the distribution system of the member and shall be furnished and maintained by the member.

**POWER FACTOR ADJUSTMENT:**

The member agrees to maintain unity power factor as nearly as practicable. Billing demand units shall be adjusted for average power factors lower than ninety-five percent (95%), when the Company deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**TERMS OF PAYMENT:**

If payment for electric service is not received in the office before the delinquent date (i.e. twenty-fifth (25<sup>th</sup>), the bill shall be deemed to be delinquent and subject to collection or discontinuation after notice has been given, as outlined in the Company's Discontinuation of Service to Members tariff, unless special agreements or contracts shall specify otherwise. A late charge of one and one-half percent (1½ %), of the outstanding balance, shall be added to all accounts which are delinquent.

**RULES AND REGULATIONS:**


Service supplied under this schedule is subject to the terms and conditions set forth in Wyrulec's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE: **April 1, 2023**

DOCKET NO. **10016-78-CT-23**

STATE OF WYOMING

Date Issued: February 8, 2023  
Date Board Approved: January 24, 2023  
By: 

Date Retail Rate Effective: April 1, 2023  
Title: General Manager

RULES AND REGULATIONS

SECTION I- SCHEDULE OF FEES

MISCELLANEOUS CHARGES, ALLOWANCES AND AVOIDED COST

Security Deposits

- New General Services \$1.50 per ampere of service capacity.
- New Irrigation Services \$25.00 per installed horsepower or anticipated service characteristics and anticipated load.
- New Large Power Services Based on anticipated service characteristics and anticipated load.
- Existing Services Up to the total amount of the member's estimated bill for three months of highest use based on the premises' monthly bills during the immediate previous 12-month period.

Interest on Deposits

The most recent interest rate approved by the Commission will be paid per annum on deposits held at least six months.

Construction Estimate Fee

\$50.00 fee for each construction estimate. This fee will be applied to the project when construction is complete. Construction estimates are only valid for thirty (30) days.

Labor

Labor will be billed at actual cost to the Company.

Meter Testing

Actual Cost - for member's 2<sup>nd</sup> and each subsequent test per year.

Returned Checks

\$20.00 - for each check returned not honored by the issuing financial institution.

Payment Arrangements

\$20.00 - for the initial setting up of a payment arrangement extending service beyond the date on the disconnect notice.

Late Payment Charge

1.5% of Delinquent Balance

Materials

Only members of the Company may purchase materials over the counter. The cost of materials plus a 10% handling fee may be charged on all purchases.

Line Extension Allowances

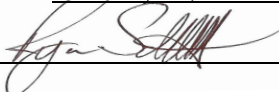
New permanent service single-phase construction allowance: \$1,800.00  
New permanent service three-phase construction allowance: \$3,100.00

Avoided Cost

\$ 0.02602 per kWh

Date Issued January 13, 2025

Date Effective March 1, 2025

By 

Title General Manager

PUBLIC SERVICE COMMISSION  
APPROVED  
EFFECTIVE: **March 1, 2025**  
DOCKET NO. **10016-84-CT-25**  
STATE OF WYOMING

SECTION I- SCHEDULE OF FEES

MISCELLANEOUS CHARGES, ALLOWANCES AND AVOIDED COST (cont.)

Transportation Charges All vehicles with the exception of bucket and digger trucks: \$.96 per mile  
(Non-Work Order) All bucket and digger trucks: \$4.99 per mile

For all Tiers below, mileage is calculated as round trip from the Cooperative Headquarters.

Non-Smart Meter Reading Fee, Tier 1 (0 – 30 miles): \$51.87 + mileage x current Transportation Charge  
Non-Remote Disconnect Fee, & Non-Remote Reconnect Fee During Working Hours Tier 2 (31 - 60 miles): \$90.77 + mileage x current Transportation Charge  
Tier 3 (61 – 90 miles): \$129.67 + mileage x current Transportation Charge  
Tier 4 (91 – 120 miles): \$168.57 + mileage x current Transportation Charge  
Tier 5 (121–150 miles): \$207.47 + mileage x current Transportation Charge

Non-Remote Reconnect After Hours Tier 1 (0 – 30 miles): \$190.51 + mileage x current Transportation Charge  
Tier 2 (31 - 60 miles): \$190.51 + mileage x current Transportation Charge  
Tier 3 (61 – 90 miles): \$190.51 + mileage x current Transportation Charge  
Tier 4 (91 – 120 miles): \$190.51 + mileage x current Transportation Charge  
Tier 5 (121–150 miles): \$234.89 + mileage x current Transportation Charge

Service Limiter Fee Tier 1 (0 – 30 miles): \$64.84 + mileage x current Transportation Charge  
Tier 2 (31 - 60 miles): \$103.74 + mileage x current Transportation Charge  
Tier 3 (61 – 90 miles): \$142.64 + mileage x current Transportation Charge  
Tier 4 (91 – 120 miles): \$181.54 + mileage x current Transportation Charge  
Tier 5 (121–150 miles): \$220.44 + mileage x current Transportation Charge

Remote Disconnect \$12.97

Remote Reconnect \$12.97 during normal work hours \*  
\$57.35 after normal work hours \*\*

\*Normal Work Hours Normal work hours of the Company shall be defined as hours between 7:30 a.m.- 4 p.m., Mon-Fri, October 1<sup>st</sup> - April 30<sup>th</sup> and 6:30 a.m. – 5:00 p.m., Mon-Fri, May 1<sup>st</sup> - September 30<sup>th</sup>.

\*\*After Working Hours After working hours of the Company shall be defined as any hour outside the normal work hours including legal holidays. Legal holidays in this instance shall be defined as holidays observed by the Company.

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE: **August 15, 2024**

DOCKET NO. **10016-82-CT-24**  
STATE OF WYOMING

Date Issued June 17, 2024

Date Effective August 1, 2024

By 

Title General Manager

WYRULEC COMPANY  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
ORIGINAL SHEET NO. D-3R  
CANCELS WPSC NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

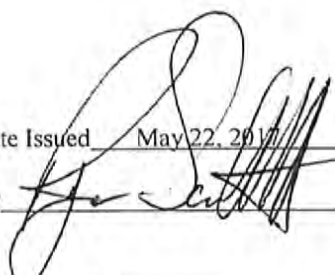
SECTION II: GENERAL STATEMENT

RULES AND REGULATIONS OF SERVICE

APPLICATION OF RULES AND REGULATIONS

1. These rules and regulations apply to each and every member, or applicant for membership and electric service. They are a part of every contract for service made by Wyrulec Company, hereinafter referred to as the Company, unless modified by special terms written therein, and govern all classes of service. Copies are on file in the Company office and are open to inspection by members and applicants for membership of electric service during regular business hours.
2. These rules and regulations may be revised, amended, supplemented or otherwise changed from time to time by the Board of Directors of the Company upon approval of the Wyoming Public Service Commission.
3. The Company reserves the right to apply or make proper and fitting exceptions to these provisions where unusual circumstances and conditions may warrant. Such exceptions will comply with state statutes and the Wyoming Public Service Commission.
4. The failure of the Company to enforce any of the terms of these rules and regulations shall not be deemed as a waiver of the right to do so.

Date Issued May 22, 2017

By 

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE:

JUN 13 2017

10016-0064-CT-17

STATE OF WYOMING

Date Effective \_\_\_\_\_

Title \_\_\_\_\_ General Manager

WYRULEC COMPANY  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
ORIGINAL SHEET NO. D-4R  
CANCELS WPSC NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

SECTION II: GENERAL STATEMENT

APPLICATION FOR SERVICE

1. Membership and Contract for Service

The Company shall require each prospective member to sign an application for membership and service for each service connection. The application shall contain the location of the premise to be served, service characteristics, minimum bill required, term of contract and such other information the Company may reasonably require. Membership must be approved by the Board of Directors of the Company. Each application when signed by the member and approved by the Company shall become a contract for service between the parties.

2. Contract Terms

A. New Permanent Service – 5 Year Contract

All new permanent service requests shall be constructed in accordance with the Company's current line extension policy in place at the time of construction. The contract for new permanent electrical service shall remain in force for a minimum of five (5) years from the date the service is made available by the Cooperative to the applicant, and thereafter until terminated by either party, upon proper written notice given to the other party. This agreement may not be cancelled prior to the five (5) year time period, unless an agreement has been executed by another applicant for the same service location described in the contract, or by paying the remaining portion of the facilities charge due for the remaining term of the contract. The amount of the facilities charge can be found in the appropriate retail rate schedule for the specified service. After five (5) years this agreement may be cancelled by the applicant with at least thirty (30) days' written notice.

B. Existing Service

Where a service exists requiring the connection of a meter only, the contract shall remain in force so long as the member is receiving electric service from the Company at the service location described in the service contract or by giving at least thirty (30) days' written notice of termination to the Company.

Date Issued May 22, 2017

By  \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE:

JUN 13 2017  
10016-0064-CT-17

STATE OF WYOMING

Date Effective \_\_\_\_\_

Title \_\_\_\_\_ General Manager

WYRULEC COMPANY  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
ORIGINAL SHEET NO. D-5R  
CANCELS WPSC NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

SECTION II: GENERAL STATEMENT

APPLICATION FOR SERVICE (cont.)

C. Indeterminate Service

All new indeterminate service requests shall be constructed in accordance with the Company's current indeterminate line extension policy in place at the time of the construction. Indeterminate service is defined as a service where the length of time that the service is required is unknown or less than five (5) years, or service to any personal property as defined by state laws, including mobile homes and other similar property that is not permanently affixed to the land.

D. Large or Special Investments

Contracts for service requiring large or special investments or special considerations shall be in accordance with the current line extension policy in place at the time of construction, and shall continue in force until cancelled in accordance with the terms of the contract.

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE:

JUN 13 2017  
10016-0064-CT-17

STATE OF WYOMING

Date Issued May 22, 2017

By  \_\_\_\_\_

Date Effective \_\_\_\_\_

Title \_\_\_\_\_ General Manager

WYRULEC COMPANY  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
ORIGINAL SHEET NO. D-6R  
CANCELS WPSC NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

SECTION III: RATES

APPLICATION OF RATES

The Company's published retail rate schedules state the conditions under which each retail rate schedule is available for electric service. A member may take electric service at one location (premises) under more than one retail rate schedule if separately metered.

At the beginning of service, where more than one retail rate schedule is applicable, it shall be the duty of the Company's personnel to assist an applicant for electric service in the selection of the schedule that is most suitable and advantageous for the applicant's requirements.

A copy of every tariff and retail rate schedule under which electric service is being furnished to any member by the Company shall be available to the membership for review upon request at the Company's office. A copy of the Company's retail rate schedule and tariff schedule can also be requested from the Wyoming Public Service Commission. Any special contracts for service will be handled in accordance with the rules and regulations of the Wyoming Public Service Commission and the Company.

The Board of Directors of the Company reserves the right that if the financial conditions of the Company become such that they jeopardize the mortgage held by the Company's lenders due to wholesale power cost increases, insufficient revenue or any other justifiable reason, the Board has the authority to adjust the existing retail rates in accordance with W.S. § 37-17-104. The adjustment of rates may also include an adjustment of the minimums as set forth in all service contracts.

Date Issued May 22, 2017

By 

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE:

10016-0004-CJ-17 MM 19 2017

STATE OF WYOMING

Date Effective \_\_\_\_\_

Title \_\_\_\_\_ General Manager



SECTION IV: GENERAL INFORMATION

MEMBER DEPOSITS

The Company may require a deposit to guarantee payment for each service. This deposit shall not be considered advance payment of bills, but shall be held as security for payment of service rendered. The Company may refuse service to an applicant or discontinue service to a member for failure to comply with this section. The Company shall apply the policies governing member deposits uniformly.

- I. The Company may require a deposit if:
  - A. A prior service account with the Company remains unpaid and undisputed at the time of application for service;
  - B. Service from the Company has been terminated for:
    - 1) Nonpayment of any undisputed delinquent bill;
    - 2) Failure to reimburse the Company for damages due to the member's negligent or intentional acts; or
    - 3) Acquisition, diversion or use of service without the authorization of or knowledge by the Company.
  - C. Information provided upon application for service is materially false or a misrepresentation;
  - D. The application is for initial service with the Company or the applicant did not have service with the Company for a period of at least 12 consecutive months during the past four years;
  - E. The applicant or non-residential member is unable to pass the Company's objective credit screen. In order to pass the objective credit screen, the applicant or non-residential member must fulfill one or a combination of the following:
    - 1) Received 12 consecutive months of service from the Company, with the undisputed portions of the 12 most recent bills paid in full when due;
    - 2) Have a favorable credit rating with a third-party credit reporting agency;

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE:

10076-0064-CT-17

STATE OF WYOMING

Date Issued May 22, 2017

By  \_\_\_\_\_

Date Effective \_\_\_\_\_

Title \_\_\_\_\_ General Manager

SECTION IV: GENERAL INFORMATION

MEMBER DEPOSITS (cont.)

- 3) Receive a favorable credit rating from the Company's financial risk assessment tool; or
  - 4) Provide an acceptable letter of credit or business reference.
- F. The request is for service at an address where a former member with an undisputed delinquent bill for service still resides or conducts business;
- G. The applicant for service, or the member, has been brought within the jurisdiction of the bankruptcy court or has had a receiver appointed in a state court proceeding, within the five-year period immediately preceding the request for service; or
- H. The Company has determined that it has a significant financial risk in continuing to provide service to a specific load or non-residential member. The Company and member may attempt to reach a deposit agreement. If the Company and member are unable to reach an agreement, the Company shall file a confidential petition requesting expedited review and Commission approval prior to collecting the member deposit. The petition shall contain the basis for the Company's determination, the amount of deposit sought and sufficient information for the Commission to contact the member.
2. The Company shall not require a deposit as a condition of new or continued utility service based upon any criterion not specifically authorized by the Rules of the Commission.
3. The required deposit shall not exceed the total amount of the member's estimated bill for three months of highest use based on the premises' monthly bills during the immediate previous 12-month period. If billing information for the immediate previous 12-month period is not available, the deposit shown on the Miscellaneous Charges, Allowances and Avoided Cost sheet shall apply for residential members. For all other member classes, the deposit will be based on anticipated service characteristics and anticipated load.
4. The Company shall retain records showing:
- A. The name and address of each member making the deposit;
  - B. The date and amount of the deposit; and
  - C. Each accounting transaction concerning the deposit.

Date Issued May 22, 2017  
By [Signature]

PUBLIC SERVICE COMMISSION  
APPROVED  
EFFECTIVE: JUN 13 2017  
10016-0064-CT-17  
STATE OF WYOMING  
Date Effective \_\_\_\_\_  
Title General Manager

SECTION IV: GENERAL INFORMATION

MEMBER DEPOSITS (cont.)

5. The Company shall provide the member a non-assignable receipt or other record of deposit, showing the date and amount received.
6. The Company shall calculate simple interest on deposits at the Commission Authorized Interest Rate, described on the Miscellaneous Charges, Allowances and Avoided Cost sheet. Interest shall apply only to deposits held for at least six months, but shall accrue from the initial date of deposit through the date the deposit is returned to the member.
7. The Company may accept a written guarantee from an acceptable guarantor in lieu of a deposit to pay a member's bill. After the Company has verified the member's identity, the member shall agree to permit the Company to provide the member's account information to the guarantor upon the member's default.
8. Deposits and any unpaid interest earned on deposits shall be applied as a credit to the member's bill, unless requested by the member to be refunded, when:
  - A. The accrued interest equals or exceeds \$10.00. The Company shall apply the credit at least annually;
  - B. A residential member has received 12 consecutive months of service with no cause to disconnect and bills have been paid when due;
  - C. A commercial or industrial member has received 12 consecutive months of service, with no cause to disconnect, bills have been paid when due and the member passes the company's objective credit screen; or
  - D. Service is discontinued. The Company shall not require the member to provide the original receipt in order for the deposit to be returned. Any credit balance on the account after the deposit is applied shall be refunded to the member. If the Company is unable to make the refund due to lack of knowledge of the member's location, additional interest will not accrue after the service discontinuation date. The Company shall manage such deposits as unclaimed property as required by Wyoming law (W.S. § 34-24-109).

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE: JUN 13 2017

100164-0.064-CT-17

STATE OF WYOMING

Date Issued May 27, 2017

By [Signature]

Date Effective \_\_\_\_\_

Title General Manager

WYRULEC COMPANY  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
ORIGINAL SHEET NO. D-10R  
CANCELS WPSC NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

SECTION IV: GENERAL INFORMATION

BEGINNING AND ENDING OF SERVICE

1. Beginning of Service

Billing for service shall begin when the meter is connected or as specified in the contract for service. Any member starting the use of service without first notifying the Company of the meter reading at that time or enabling the Company to read the meter will be responsible for any amount due for service supplied to the premises from the time of the last reading of the meter immediately preceding the member's occupancy as shown in the Company records.

2. Ending of Service

It is the responsibility of the member to inform the Company when the member terminates service and supply the Company with a meter reading at that time or enable the Company to read the meter. If this is not done, all electric energy consumed from the last meter reading to the time the meter is read again, either by the Company or a new member shall be the responsibility of the member last receiving service. Notice of termination of service and meter reading prior to the expiration of a contract term shall not relieve the member from any minimum or guaranteed payment under the terms of the contract or rate.

Date Issued May 22, 2017

By  \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE:

JUN 13 2017

10036-0064-C1-11  
DOCUMENT NO: \_\_\_\_\_  
STATE OF WYOMING

Date Effective \_\_\_\_\_

Title \_\_\_\_\_ General Manager

WYRULEC COMPANY  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
ORIGINAL SHEET NO. D-11R  
CANCELS WPSC NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

SECTION IV: GENERAL INFORMATION

REFUSAL TO SERVE NEW MEMBERS OR EXPAND EXISITING SERVICE

The Company may refuse to provide, expand or materially change service to a requesting member when:

1. The Company does not have adequate facilities to render the service requested;
2. The requested service appears to be unsafe or likely to adversely affect service to another member; or
3. The requesting member is indebted to the Company for service previously rendered and satisfactory payment arrangements have not been made with the Company.
  - A. If indebtedness for service rendered at a former location is in dispute, the requesting member shall be provided service at the new location upon complying with the Company's deposit requirements and paying the amount in dispute. Upon settlement of the disputed amount, any balance due the member shall be refunded with accrued interest at the Commission Authorized Interest Rate, described on the Miscellaneous Charges, Allowances and Avoided Cost sheet.
  - B. The Company shall not refuse service to a new member because of debts of a previous member at the same location.
  - C. The Company may refuse service due to unpaid line extension charges for facilities serving the location.

PUBLIC SERVICE COMMISSION

APPROVED

EFFECTIVE:

DOCKET NO:

STATE OF WYOMING

JUN 13 2017  
10016-0064-CT-17

Date Issued May 22, 2017

By [Signature]

Date Effective \_\_\_\_\_

Title \_\_\_\_\_ General Manager

SECTION IV: GENERAL INFORMATION

BILLING AND COLLECTION

1. Monthly Billing Accounts

The charges on all electric accounts billed on a monthly basis shall be computed and mailed by the Company no later than the tenth (10<sup>th</sup>) day of each month. If the 10<sup>th</sup> day of the month falls on a weekend or holiday, the bills will be mailed no later than the next business day. All monthly bills are due and payable by the twenty-fifth (25<sup>th</sup>) day of each month.

If payment is not received by the twenty-fifth (25<sup>th</sup>) day of the month in which the bill is due, the account shall be considered delinquent and a Notice of Electric Service Discontinuation shall be mailed to the last known address of the member. Discontinuation of Service procedures are outlined in the Company's Discontinuation of Service to Members tariff. The Company will attempt to make contact in person or by phone before the service is discontinued. In the event the twenty-fifth (25<sup>th</sup>) day of the month in which the bill is due falls on a weekend or holiday, the bill will become due in full the next business day.

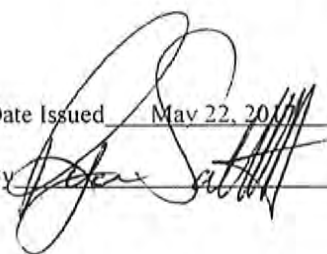
2. Seasonal Billing Accounts (Seasonal billing is voluntary.)

A. Seasonal – For members requiring service only during certain seasons, not exceeding nine months per year. The estimated annual facilities charge shall be billed in advance and will be billed no later than the 10<sup>th</sup> day of January in the year in which the service is to be used. The energy usage will be billed no later than the 10<sup>th</sup> day of January for the proceeding year's usage. If payment is not received by the twenty-fifth (25<sup>th</sup>) day of the month in which the bill is due, the account shall be considered delinquent and a Notice of Electric Service Discontinuation shall be mailed to the last known address of the member. Discontinuation of Service procedures are outlined in the Company's Discontinuation of Service to Members tariff. The Company will attempt to make contact in person or by phone before the service is discontinued. In the event the twenty-fifth (25<sup>th</sup>) day of the month in which the bill is due falls on a weekend or holiday, the bill will be due in full the next business day.

B. Irrigation - The annual billing horsepower charge shall be billed no later than the tenth (10<sup>th</sup>) day of the month beginning in May and ending in September of each year. The bill is due and payable on the twenty-fifth (25<sup>th</sup>) day of the same month in which it is billed. This charge is billed in five (5) equal installments during the months of May through September. If payment is not received by the twenty-fifth (25<sup>th</sup>) day of the month in which the bill is due, the account shall be considered delinquent and a Notice of Electric Service Discontinuation shall be mailed to the last known address of the member. Discontinuation of Service procedures are outlined in the Company's Discontinuation of Service to Members tariff. The Company will attempt to make contact in person or by phone before the service is discontinued. In the event the twenty-fifth (25<sup>th</sup>) day of the month in which the bill is due falls on a weekend or holiday, the bill will be due in full the next business day.

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE: JUN 13 2017  
10016-0064-CT-17  
WYNET INC.  
STATE OF WYOMING

Date Issued May 22, 2017  
By 

Date Effective \_\_\_\_\_  
Title General Manager

SECTION IV: GENERAL INFORMATION

BILLING AND COLLECTIONS (cont.)

3. Failure to Receive a Bill

Failure to receive a bill does not in any way relieve the member of any charges due to the Company. The Company realizing the problems of mail delivery, especially in wintertime, does recommend that if the member has not received a bill by the twentieth (20<sup>th</sup>) day of the month in which the bill is due, the member should promptly notify the Company.

4. Late Charge

If payment for electric service is not received in the office before the delinquent date (i.e. twenty-fifth (25<sup>th</sup>), the bill shall be deemed to be delinquent and subject to collection or discontinuation after notice has been given as outlined in the Company's Discontinuation of Service to Members tariff, unless special agreements or contracts shall specify otherwise. A late charge of one and one half percent (1 1/2%), of the outstanding balance, shall be added to all accounts which are delinquent.

5. Returned Checks

Any member who issues a check that is not paid because the check has been dishonored for any reason shall pay the value of the check and a collection fee as stated on the Miscellaneous Charges, Allowances and Avoided Cost sheet. Any returned checks of repeat offenders will not be re-deposited and notice of discontinuation of service will be given in accordance with the current Discontinuation of Service to Members policy. The member will be required to pay in full, with cash, certified check or money order, all outstanding amounts and will be required to post a security deposit before service is reconnected. Any member having more than one returned check in a twelve-month period may be required to make all further payments in cash, by certified check, or money order.

6. Methods of Payment

The Company will accept payment from members and others, excluding the large power rate class members, for all amounts due to the Company in the form of cash, certified check, check, money order, and Automatic Clearing House (ACH). The Company accepts Discover, MasterCard, and Visa debit and credit cards. Due to substantial credit card processing fees for large power rate class members, the Company shall accept payment in the form of check, certified check, money order or ACH only. Automatic Clearing House (ACH) is an authorized direct debit transfer from the member's checking account to the Company in the amount of the member's bill due on the billing due date. This can be a one-time transaction or a reoccurring transaction authorized by the member.

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE:

MAY 13 2017

10016-0064-CT-17

DOCKET NO:

STATE OF WYOMING

Date Issued May 22, 2017

By [Signature]

Date Effective \_\_\_\_\_

Title General Manager

WYRULEC COMPANY  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
ORIGINAL SHEET NO. D-14R  
CANCELS WPSC NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

SECTION IV: GENERAL INFORMATION

BILLING AND COLLECTIONS (cont.)

7. Billing Adjustments

Billing adjustments will be made in accordance with the following procedures: In accordance with Wyoming Statute § 37-2-218, if the Company charged, collected or received any rate or rates in excess of the rates fixed in the Company's tariff, the Company shall immediately refund the member the difference between the rates fixed in the tariff and the rates charged, collected or received.

If the Company undercharged a member as the result of a meter or metering inaccuracy or other continuing problem under the Company's control, the Company may bill the member, in accordance with Wyoming Statute § 37-2-222, for the amount of unmetered electricity rendered in the 183 days immediately prior to the date the Company remedies the meter inaccuracy. The typical time period over which the undercharge may be collected shall be 12 consecutive months. The member may elect to pay over a shorter period, or the Company may allow repayment over a longer period.

Date Issued May 22, 2017

By [Signature]

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE:

JUN 13 2017

10016-0064-CT-17

STATE OF WYOMING

Date Effective \_\_\_\_\_

Title \_\_\_\_\_ General Manager



SECTION IV: GENERAL INFORMATION

BUDGET BILLING

Commencing with April 1<sup>st</sup> of each year, members served under the Residential Sales Classification of the General Service – Single-Phase Tariff may elect to pay monthly bills for service on a budget billing plan subject to the terms and conditions set forth herein. Sign up for this program is limited to and will be initiated only during the months of April and May of each year.

Any member electing the budget billing plan shall pay a monthly amount equal to the total of the most recent twelve-month usage multiplied by 110% (designed to offset any increase in usage) and divided by 12. The most recent twelve months shall be adjusted to fully reflect any rate changes which may become effective during the said 12-month period.

Said monthly payments shall be made for the following eleven (11) successive months with the final, or twelfth month's, payment being a settlement amount due for the twelve-month period. If the settlement amount is a credit balance, the amount will either be returned to the member or credited to the account depending on whatever the member requests. If the settlement amount is a balance owed by the member, the total balance will be due and payable on the due date indicated on the bill for the settlement month.

To be eligible to participate in the budget billing plan, a member shall meet the following requirements:

1. The member must, prior to enrollment, have received service at the same billing location for a period of twelve (12) consecutive months or more.
2. The member's account for electric service must be current before the budget billing program can be started.
3. The member shall execute a standard form "Budget Billing Plan Agreement."

Normal collection procedures shall be applicable if a member fails to pay the budget billing amount in any month when due. If the member fails to pay the budget billing amount following due notice, the member shall be removed from the budget billing plan, and the entire outstanding amount of the account shall be immediately due and payable.

If service is terminated to a member on the budget billing plan, the member shall be removed from the plan, and the entire outstanding amount of the account shall be due and payable.

Date Issued May 22, 2017  
By 

PUBLIC SERVICE COMMISSION  
**APPROVED**  
EFFECTIVE: JUN 13 2017  
10016-0064-CT-17  
STATE OF WYOMING  
Date Effective \_\_\_\_\_  
Title General Manager

WYRULEC COMPANY  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
ORIGINAL SHEET NO. D-16R  
CANCELS WPSC NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

SECTION IV: GENERAL INFORMATION

BUDGET BILLING (cont.)

Subject to the Cooperative providing the member with at least thirty (30) days' notice, the monthly budget billing amount may be adjusted for any changes in Cooperative's rates of five percent (5%) or more. Said monthly budget billing amount may also be adjusted semiannually if the member's use of electricity changes by ten percent (10%) either up or down with thirty (30) days' notice of intent to make the adjustment.

The member may elect to terminate the budget billing plan for any reason; however, the member shall not be eligible to participate in the plan until the next year's enrollment period.

If a member is removed from the budget billing plan for any reason, the member shall not be eligible to participate in the plan again for one year.

Date Issued May 22, 2017

By  \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE: JUN 13 2017

T0016-0064-CT-17

STATE OF WYOMING

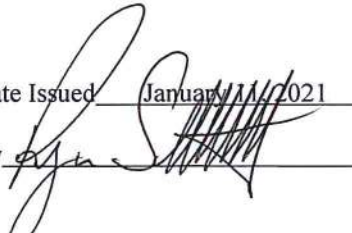
Date Effective \_\_\_\_\_

Title \_\_\_\_\_ General Manager

SECTION IV: GENERAL INFORMATION

DISCONTINUATION OF SERVICE TO MEMBERS

1. Unless otherwise ordered by the Commission, the Company shall not terminate service to any member for violating the Company's rules and regulations or for nonpayment of bills for service until the Company has given at least seven calendar days' notice to residential members or three calendar days to commercial or industrial members.
2. Notice shall be effective when a copy is provided to the member in person, by telephone after member verification, or posted in the U.S. mail. Mailed notice shall be effective within five (5) days from the date the notice is placed in the U.S. mail with sufficient postage affixed, addressed to the member's last known mailing address. Additional notice may be provided electronically. The notice shall contain:
  - A. The name of the person whose account is delinquent and the service address to be discontinued;
  - B. The rule or regulation that was violated or the amount of the delinquent bill;
  - C. The effective date of the notice and the date on or after which service is to be discontinued;
  - D. The Company's specific address and telephone number for information regarding how to avoid service discontinuation;
  - E. The names of agencies or organizations that have notified the Company that they render assistance to eligible persons who are unable to pay their utility bills; and
  - F. A statement advising the member how to contact the Wyoming Public Service Commission if discontinuation is disputed.
3. For residential members, the notice shall inform the member that, if prior to the initial date for the discontinuation, the member provides the Company with written verification from a health care provider responsible for the care of a member or his/her co-habitants stating that their health or safety would be seriously endangered if service was discontinued, the Company shall extend the date for discontinuation set forth in the notice by 15 days (22 days total) to allow for bill payment.
4. The Company shall attempt to make actual contact with the member either in person or by telephone, after member verification, before discontinuing service during the cold weather period of November 1 through April 30.

Date Issued January 11, 2021  
By 

PUBLIC SERVICE COMMISSION  
APPROVED  
Date Effective March 1, 2021 EFFECTIVE: **March 1, 2021**  
DOCKET NO. **10016-72-CT-21**  
Title General Manager STATE OF WYOMING

SECTION IV: GENERAL INFORMATION

DISCONTINUATION OF SERVICE TO MEMBERS (cont.)

5. The Company shall also provide notice of discontinuation or account delinquency to a third party if a member or person acting for the member has requested that the Company do so after member identification verification. The right to request third-party notification does not create third-party liability for payment.
6. If the member defaults, the Company shall provide the discontinuation notice to any guarantor and member simultaneously. The guarantor's service shall not be subject to discontinuation as a result of the member's default.
7. The Company shall remove a guarantor when:
  - A. The member has received 12 consecutive months of service with no cause for discontinuation, bills have been paid when due and the member passes an objective credit screen;
  - B. The guarantor has paid all amounts due for service through the date the Company receives the request to terminate the guarantor agreement; or
  - C. An additional agreement with the Company is in place.
8. The Company may discontinue service between 8:00 a.m. and 4:00 p.m., Monday through Thursday, without further notice when:
  - A. The notification period has elapsed and the delinquent account has not been paid;
  - B. Acceptable payment arrangements have not been made with the Company; or
  - C. The Company is not satisfied the member has ceased violating the Company's rules and regulations.
9. The Company shall not discontinue service for bill nonpayment:
  - A. On a legal holiday or the day before;

Date Issued May 22, 2017  
By 

PUBLIC SERVICE COMMISSION  
APPROVED  
EFFECTIVE: JUN 13 2017  
10016-0064-CT-17  
STATE OF WYOMING

Date Effective \_\_\_\_\_  
Title General Manager

SECTION IV: GENERAL INFORMATION

DISCONTINUATION OF SERVICE TO MEMBERS (cont.)

- B. During the period from December 24 through January 2, inclusive;
  - C. On any day the Company cannot reconnect service;
  - D. If the member enters into an agreement with the Company for payment of the delinquent billing over a reasonable time and the member complies with the payment arrangements;
  - E. If the member owes the Company money due to a meter or other billing error and the member complies with payment arrangements;
  - F. At a previous address for a different class of service;
  - G. Of non-utility service or merchandise;
  - H. If a member is paying bills on time, even though a former member with an undisputed delinquent bill for service resides or conducts business at the same address;
  - I. If the Company bill is in dispute and the member duly pays the Company's bill or bill portion that is not in dispute; or
  - J. If the temperature is forecasted by the National Weather Service or other reputable source to be below 32°F in the impending 48 hours, or if conditions are otherwise especially dangerous to health, and the member is:
    - 1) Unable to pay for service in accordance with the Company's billing requirements and is actively seeking government assistance or has exhausted such assistance; or
    - 2) Able to pay for service in installments only.
10. The Company shall assist elderly and handicapped persons who are unable to pay their utility bills with determining available government assistance.
11. The Company may discontinue service to a member without advance notice for reasons of safety, health, cooperation with civil authorities, fraudulent use, tampering with or destroying Company service facilities or member's failure to comply with the Company's curtailment procedures during supply shortage.

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE:

10-016-0064-61-17 JUN 13 2017

STATE OF WYOMING

Date Issued May 22, 2017

By [Signature]

Date Effective \_\_\_\_\_

Title General Manager

SECTION IV: GENERAL INFORMATION

DISCONTINUATION OF SERVICE TO MEMBERS (cont.)

12. Upon a member's or legally authorized person's request, the Company shall make reasonable efforts to terminate the member's service as requested. Before terminating service, the Company shall inform the member of any additional charges for after-hours service discontinuation. The business hours and afterhours discontinuance charge amount is shown on the Miscellaneous Charges, Allowances and Avoided Cost sheet.
13. A Service Limiter (SL) provides a temporary alternative to discontinuing electric service for non-payment by extending a controlled level of service to the delinquent member prior to service being discontinued. Capacity-rated limiters shall be a minimum size of 10 amps. Time based limiters shall allow no fewer than 30 consecutive minutes per hour.

If the Company chooses to install a SL, service may be discontinued without further notification. The member is responsible for the cost associated with the installation of a Service Limiter which is outlined on the Miscellaneous Charges, Allowances and Avoided Cost sheet.

If the Company installs a SL, notice of installation shall be delivered to an adult or posted at the affected premises and shall include:

- A. The member's name;
- B. Date the SL was installed;
- C. Member operational instructions for SL;
- D. Telephone number and address of the Company; and
- E. Warning that service may be discontinued without further notification.

Date Issued May 22, 2017

By [Signature]

Date Effective \_\_\_\_\_

Title General Manager

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE:

JUN 13 2017

10016-0064-CT-17

STATE OF WYOMING

WYRULEC COMPANY  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
ORIGINAL SHEET NO. D-21R  
CANCELS WPSC NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

SECTION IV: GENERAL INFORMATION

RECONNECTION OF DISCONTINUED SERVICE

When service has been discontinued for violation of the Company's rules and regulations, nonpayment of bills or fraudulent use of service; and the member desires the service to be reconnected, the Company may require the member to pay in full all bills due for service rendered up to the date service was discontinued, plus a reconnection charge and any deposit required in accordance with the Miscellaneous Charges, Allowances, and Avoided Cost sheet. The Company may elect to accept a payment arrangement with the member. Upon satisfaction of reconnection requirements, the Company shall restore service as soon as practicable. If a member requests reconnection of service on a weekend, on a holiday or outside the hours of 7:30 a.m. and 4:00 p.m. Monday through Friday during the months of October through April and the hours of 6:30 a.m. and 5:00 p.m. Monday through Friday during the months of May through September; the Company shall inform the member of the additional charge for after-hours reconnection before the Company performs the reconnection. The Company shall not charge to reconnect service when discontinuation was improper.

The reconnection charge and deposit amounts are shown on the Miscellaneous Charges, Allowances and Avoided Cost sheet.

Date Issued May 22, 2017  
By [Signature]

PUBLIC SERVICE COMMISSION  
APPROVED JUN 13 2017  
EFFECTIVE: 10016-0064-CT-17  
STATE OF WYOMING  
Date Effective \_\_\_\_\_  
Title General Manager

SECTION IV: GENERAL INFORMATION

METER READING

1. Meter Reading

Each meter will be read by the Company-authorized personnel at a minimum of monthly intervals, as nearly as possible on the corresponding day of each month. Bills shall show the meter readings at the beginning and end of the billing period, the date of the meter readings, the units consumed, the class of service and other information necessary to enable the member to readily recompute the amount of the bill. Each bill shall bear upon its face the date of the bill and the latest date it may be paid without penalty.

An estimated reading may be utilized if a reading cannot be obtained or if it is not feasible to read the meter. Estimated meter readings or budget billing shall be clearly identified on the bill. The amount of such an estimated bill will be adjusted as necessary when the next actual reading is obtained.

Each service meter shall clearly indicate the units of measurement. If the Company invoices members in a different unit of measurement than the service meter indicates, the conversion factor shall be stated on the member bill. In cases where special types of meters are used or where the readings of a meter must be multiplied by a constant to obtain the units consumed, that information shall be placed on the member bill.

When service is discontinued, a bill for final usage will be processed within 30 days following discontinuance.

2. Use of Meter

All meters furnished by the Company are property of the Company and only authorized personnel shall install, remove, test, adjust or conduct any repair or maintenance work thereon.

The Company shall install and maintain at its own expense all equipment necessary to regulate and measure the commodity delivered for billing.

Upon the member's request, the Company may install and maintain additional metering at the member's expense.

Any non-metered electric utility service shall be governed by tariff or special contract.

Date Issued May 22, 2017  
By [Signature]

PUBLIC SERVICE COMMISSION  
APPROVED JUN 13 2017  
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DUPLICATE NO. \_\_\_\_\_  
STATE OF WYOMING

Date Effective \_\_\_\_\_  
Title General Manager



SECTION IV: GENERAL INFORMATION

METER TEST EQUIPMENT

1. Meter Test Equipment

The Company has a meter test board capable of testing single and three-phase meters, (demand and current transformer rated). This equipment shall be used for testing purposes only and is installed in a separate room where the environment can be kept at an acceptable level. Care and maintenance will be by qualified personnel only in accordance with manufactures' guidelines. This equipment will be tested, calibrated and recertified a minimum of once each year. Calibration shall be as accurate as possible and the accuracy of the calibrating equipment shall be traceable to the National Institute of Standards and Technology.

2. Portable Meter Test Equipment

The Company has portable meter test equipment capable of testing single and three-phase meters, (demand and current transformer rated). This equipment shall be used for testing purposes only. This equipment is stored in the same room as the meter test board when the equipment is not in use. Care and maintenance will be by qualified personnel only in accordance with manufactures guidelines. This equipment will be tested, calibrated and recertified a minimum of once each year. Calibration shall be as accurate as possible and the accuracy of the calibrating equipment shall be traceable to the National Institute of Standards and Technology.

3. Test Voltmeter

The Company has a test voltmeter with a high degree of accuracy that is kept in the same room as the meter test board and is used only for the calibration of other voltmeters. Care and maintenance will be by qualified personnel only in accordance with manufactures' guidelines. This voltmeter will be tested, calibrated and recertified at a minimum of once each year. Calibration shall be as accurate as possible and the accuracy of calibrating equipment shall be traceable to the National Institute of Standards and Technology.

4. Portable Voltmeters

Portable voltmeters in daily use shall be tested with the test voltmeter for accuracy a minimum of twice a year.

Date Issued May 27 2017

By  \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
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EFFECTIVE: JUN 13 2017

10096-0064-CT-11

STATE OF WYOMING

Date Effective \_\_\_\_\_

Title General Manager

WYRULEC COMPANY  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
ORIGINAL SHEET NO. D-24R  
CANCELS WPSC NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

SECTION IV: GENERAL INFORMATION

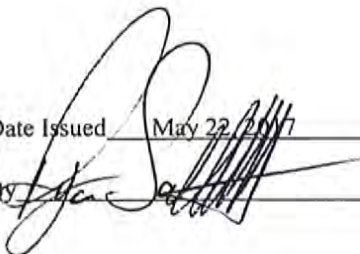
METER TEST EQUIPMENT (cont.)

5. Recording Voltmeters

Recording voltmeters shall be calibrated with the test voltmeter each time prior to their being placed in service.

6. Record Keeping

Records shall be kept indicating the date of testing and accuracy of all of the above equipment. These records shall be available for inspection by the Wyoming Public Service Commission and any member of the Company. A copy of the standards used for testing will be made available to any member of the Company for review.

Date Issued May 22, 2017  
By 

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STATE OF WYOMING  
Date Effective \_\_\_\_\_  
Title General Manager

### METER TESTING

#### 1. COMPANY TESTING

The Company, at its expense, will make periodic tests and inspections of its meters in order to maintain them at a high standard of accuracy. In the interest of economics and conservation, the testing schedule will be accomplished on an area basis covering some portion of the Company's five districts. Certain lines or areas within the Company's five districts will be selected annually and all meters selected will be tested within the test year. No less than 1/16<sup>th</sup> of the Company's total meters in service will be tested on an annual basis. The reference standard used in testing will be of a higher accuracy than the meter used. The company will consider the meter, CT's and PT's tested with a variance not to exceed acceptable standards to be in good working condition. Meters used by the company include 2S, 4S, 5S, 6S, 9S, 12S, and 16S. The following meter test schedules will be in addition to the above test schedule:


- A. All instrument rated three-phase meters (excluding meters associated with the large power rate class) will be tested at least once every three (3) years.
- B. All instrument rated three-phase meters associated with the Company's large power rate class will be tested at least once annually.
- C. Instrument transformers, associated with metering, will be checked at the same time the meter is tested. This will consist of visual inspection of the nameplate ratios, physical condition, electrical connections, application of voltage, amperage, ratio and burden tests.

A test record of the meters and instrument transformers shall be kept on a continuing basis as long as they are in service. The records shall be available to the Wyoming Public Service Commission and the member. When a meter or instrument transformer is retired from service, all records shall be maintained for a minimum of six (6) months.

#### 2. Member Requests for Tests of Meter Accuracy

If the member requests a test of the accuracy of the Company's meter used on the member's premises, the following provisions shall apply:

**PUBLIC SERVICE COMMISSION**  
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**EFFECTIVE: November 1, 2020**  
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**STATE OF WYOMING**

Date Issued: September 1, 2020  
Date Board Approved: July 30, 2020  
By: 

Date Effective: \_\_\_\_\_  
Title: General Manager

SECTION IV: GENERAL INFORMATION

METER TESTING (cont.)

- A. If the meter has not been tested within twelve (12) months, the Company shall perform the test within a reasonable time without charge to the member. The Company shall notify the member of the time when the Company will conduct the test so the member or the member's representative may be present.
- B. If the meter has been tested within twelve (12) months, the Company shall notify the member the cost to perform the test. Upon receipt of payment, the Company shall notify the member of the time when the Company will conduct the test so the member or the member's representative may be present.
- C. The Company shall promptly advise the member of the test results.

If a meter is found to be in non-compliance with the Company's approved meter testing program, the Company shall refund the payment the member advanced for the meter test and shall repair or replace the meter. The Company shall also adjust and refund to the member the overpayment of preceding bills, pursuant to W.S. § 37-2-218. No refund is required from the Company except to the member last served by the meter prior to testing. If the Company has under collected, the member shall pay the adjusted costs back to when the error transpired but no greater than 183 days prior to the meter being shown in error, pursuant to W.S. § 37-2-222.

The meter accuracy test charge amount is reflected on Miscellaneous Charges, Allowances and Avoided Cost sheet.

3. Incorrect Registration of Meter

When a meter stops or fails to correctly register the amount of electricity consumed, during any billing period, the amount of the bill will be estimated by averaging the amount of electricity consumed during the previous same billing period, subject to the limitations of Wyoming Statute § 37-2-222.

Date Issued May 22, 2017

By  \_\_\_\_\_

Date Effective \_\_\_\_\_

Title \_\_\_\_\_ General Manager

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE:

10016-0064-CT-1.7

STATE OF WYOMING

SECTION IV: GENERAL INFORMATION

METER INSTALLATION

1. Point of Attachment

The point of attachment shall be the point where the Company's equipment ends and the member's begins.

In every instance, all wiring and equipment beyond the established point of attachment will be the property and sole responsibility of the member, and the Company will not furnish, install, or maintain member wiring beyond the point of attachment.

Any special metering equipment required for the member's installation may be furnished by the Company at the sole expense of the member. Cost to be borne by the member shall be the difference in cost of standard equipment versus the special equipment. Such cost will be paid prior to construction.

2. Separate Meter for Each Service

The Company will furnish a single meter. Any member requesting service at two or more separately metered points of attachment shall be billed separately at each point and the registrations of such meters shall not be added for billing purposes.

3. Location of Consumer Meters

The meter may be installed on a pole, pedestal or the service structure in compliance with National Electric Safety Code (NESC) and National Electric Code (NEC) requirements, as applicable.

Meters and associated devices shall be installed in a reasonable location accessible for reading, testing, inspection, removal and where such activities will minimize interference and inconvenience to the member and the Company. Under no circumstances shall any meter be removed and relocated except by authorized Company personnel.

The Company will furnish appropriate metering at the point of connection to the member. The member shall provide and maintain, without cost to the Company, a suitable location accessible for metering and installation of equipment required to provide service. The Company has the right to clear its service conductors, connections and rights-of-way of any interfering tree, shrub or other obstruction or to require the member to clear and remove the interfering obstruction at the member's expense.

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By 

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APPROVED  
EFFECTIVE: JUN 13 2017  
10016-0064-CT-17  
STATE OF WYOMING

Date Effective \_\_\_\_\_  
Title General Manager

SECTION IV: GENERAL INFORMATION

METER INSTALLATION (cont.)

4. Single-Phase Meter Installations

The Company will normally provide a centrally located meter pole with meter loop and meter installed. Single-phase meter loops up to 200 amps will normally be equipped with a main breaker, which will be the point of attachment.

5. Irrigation Meter Installations

The Company will normally provide a meter loop or self-contained meter cabinet, and the meter shall be the point of attachment.

6. Large Power Meter Installations

The Company will normally install instrument metering, with the point of attachment being where the member's facilities are connected to the Company's facilities.

7. Protective and Disconnect Equipment

It is the responsibility of the member to install protective and disconnect equipment in compliance with applicable provisions in the National Electric Safety Code (NESC), National Electric Code (NEC) and company requirements. The member is advised that where the Company has provided protective and/or disconnect equipment it is for the protection of the Company's facilities and not the member's. The Company will require the member to install a three-phase disconnect below the meter on all three-phase services for safety purposes.

8. Meter Change of Location

A. Where the meter location on the member's premises is changed at the request of the member, or due to alterations on the member's premises, the member shall provide and have installed at his/her expense, all wiring and equipment necessary for relocating the meter and the Company may make a charge for moving the meter.

B. Whenever a member requests replacement of the service meter on his/her premises, such request shall be treated as a request for the test of such meter and, as such, shall fall under the provisions of the Company's meter test policy.

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APPROVED

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STATE OF WYOMING

Date Issued May 22, 2017

By [Signature]

Date Effective \_\_\_\_\_

Title General Manager

SECTION IV: GENERAL INFORMATION

METER INSTALLATION (cont.)

- C. Where a member moves from one location to another, and requests service at the new location, the Company may make a charge to the member for making the disconnection at the old location and the connection at the new location. Such charge is outlined in the Miscellaneous Changes, Allowances, and Avoided Cost sheet.

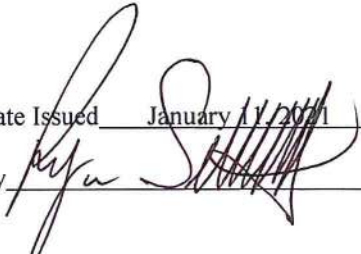
9. Residential Smart Meter Opt Out

A member of the Company may request the Company to install a non-smart meter at their residential service location. The Company may grant approval of a non-smart meter installation only if it is determined by the Company that the installation of the non-smart meter will not hinder in any way the performance of the Company's advanced metering infrastructure (AMI) or otherwise adversely impact the Company or any of its members. The Company, in its sole discretion, will determine what type and brand of non-smart meter will be installed. The Company will not authorize the installation of a non-smart meter if the member is not in compliance with the Company's policies or rules and regulations. Following installation of the non-smart meter, if at any time the non-smart meter interferes with or hinders in any way the performance of the Company's AMI or otherwise adversely impacts the Company or any of its members, the non-smart meter will be removed and replaced with a smart meter. The member will be charged each time the meter is read manually by the Company, which will be monthly. The charge for manually reading the meter will be outlined in the Company's Miscellaneous Charges, Allowances and Avoided Cost Sheets on file with the Wyoming Public Service Commission. Only Company authorized personnel will manually read the meter for billing purposes. Failure of the member to pay the charge for manually reading the meter when due, or for non-payment of electric service, will result in the Company removing the non-smart meter and installing a smart meter for the duration the member receives electricity from the Company.

10. Meter Ownership

All meters furnished by the Company are the property of the Company and only employees or authorized personnel of the Company shall install, remove, test, adjust or do any repair or maintenance work thereon.

**PUBLIC SERVICE COMMISSION**  
**APPROVED**  
**EFFECTIVE: March 30, 2021**  
**DOCKET NO. 10016-72-CT-21**  
**STATE OF WYOMING**

Date Issued January 11, 2021  
By 

Date Effective March 30, 2021  
Title General Manager

WYRULEC COMPANY  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
ORIGINAL SHEET NO. D-30R  
CANCELS WPSC NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

SECTION IV: GENERAL INFORMATION

RELOCATION OF SERVICE

1. Individual Responsibility

If a member requests the Company to relocate any portion of its line, including the point of attachment, solely for the benefit of the member, the Company shall do so, provided the member shall pay the total cost of the relocation, provided relocation will not create an unsafe condition, and will not adversely impact other members or the system.

2. Company Responsibility

If it is determined by the Company that the relocation of the Company's line would be of benefit to the Company, then the Company may at its discretion share in the cost of relocation of the line with the member.

3. Hazardous Conditions

When the Company is made aware of any hazardous condition such as antennas, haystacks, buildings, equipment, etc., being constructed or having been constructed under or close enough to any of the Company's lines or facilities to violate the National Electric Service Code (NESC) or endanger life or property, the Company shall immediately notify the member, or individual responsible, of the hazard and request the hazard be removed. If the member refuses or is unable to remove the hazard, the Company reserves the right to accomplish the same by one of the following methods:

- A. Disconnect the line or facility, if by doing so it will not affect any other member or members.
- B. The Company will remove the hazard and the member, or individual responsible, shall be liable for all expenses incurred by the Company in the removal.
- C. The Company shall relocate the line or facility and the member, or individual responsible, shall be liable for all expenses incurred by the Company in the relocation.

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By  \_\_\_\_\_

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10016-0064-CT-17

STATE OF WYOMING

Date Effective \_\_\_\_\_

Title General Manager



SECTION IV: GENERAL INFORMATION

INCREASING LINE CLEARANCE

1. Temporary Clearance

If the Company is requested to increase the clearance of its existing lines for the purpose of construction, landscaping, rolling equipment or any other reasonable purpose, the member or individual requesting the additional clearance shall be responsible for payment of all expenses incurred to increase clearance and return the line to its original condition. An advance payment may be required by the Company to cover the total estimated expenses.

2. Oversized Loads

When an oversized load, whose height is in excess of the height permitted for roadway travel, is to be moved along a route where the Company's lines are in place, regardless of whether the route is on a road or not, it shall be the responsibility of the individual or company moving the over-height structure to comply with the following:

- A. Provide sufficient advance notice as to the time the move will be made.
- B. The exact route to be followed.
- C. Clearances required.
- D. A deposit of the estimated total expenses may be required in advance.

If the mover requires additional clearance, the Company shall dispatch a crew to accompany the mover and provide the additional clearance required by disconnecting, grounding and raising the line, cutting and re-splicing the line or whatever means are necessary to allow safe passage. In any event it shall be the responsibility of the mover for payment of all expenses incurred by the Company.

In no case shall anyone other than employees of the Company be authorized to remove, cut, raise or handle any of the Company's lines in connection with the moving and providing clearance.

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By 

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STATE OF WYOMING  
Date Effective \_\_\_\_\_  
Title General Manager

WYRULEC COMPANY  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
ORIGINAL SHEET NO. D-32R  
CANCELS WPSC NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

SECTION IV: GENERAL INFORMATION

RESALE AND SERVICE

All purchased electric service on the premises of the member shall be supplied exclusively by the Company, and the member shall not, directly or indirectly, sell, sublet, assign or otherwise dispose of, the electric service or any part thereof.

Date Issued May 22, 2017

By  \_\_\_\_\_

Date Effective \_\_\_\_\_

Title \_\_\_\_\_ General Manager

PUBLIC SERVICE COMMISSION  
APPROVED  
EFFECTIVE: JUN 13 2017  
DOCKET # 10016-0064-CT-17  
STATE OF WYOMING

WYRULEC COMPANY  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
ORIGINAL SHEET NO. D-33R  
CANCELS WPSC NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

SECTION IV: GENERAL INFORMATION

FOREIGN ELECTRICITY

1. Exclusive Service

The electric retail rate schedules of the Company are based on exclusive use of the Company's service, and no other source of supply of electricity shall be introduced or used by the member except in cases where it is absolutely necessary or if the member has a contract or a net metering interconnection agreement with the Company for auxiliary or supplemental service.

2. Standby Generator

Realizing the dependency of the member on electric service to carry out his/her operations and for the safety and health considerations, the Company has no objection to the member installing a standby generator so he/she may supply his/her own electric power when the Company is unable to do so because of circumstances beyond its control. The member is required to comply with the National Electric Code (NEC) and/or National Electric Safety Code (NESC) and install, at his/her expense, a double throw switch thereby negating the possibility of the member backfeeding into the Company's system when the generator is operating. The member is liable for any damage, injury or death suffered by the Company, or any others, caused by his/her generating equipment and connections thereof not being in compliance with the NEC and/or NESC.

Date Issued May 27 2017

By [Signature]

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE: JUN 13 2017

10016-0064-CT-17

STATE OF WYOMING

Date Effective \_\_\_\_\_

Title General Manager

SECTION IV: GENERAL INFORMATION

NET METERING INSTALLATIONS

1. APPLICABILITY

In accordance with Wyoming Statute §37-16-101 through 104, this tariff is applicable to any Member/Owner (Producer) that installs and uses a solar, wind, hydroelectric or biomass generating facility with a capacity of not more than twenty-five (25) kilowatts that operates in parallel with the Cooperative's existing distribution facilities, and is intended primarily to offset part or all of the Producer's own electrical requirements measured by the Cooperative at a Producer's single metered point of attachment.

Only one Producer's electrical load served by a single metering point shall be included in the calculation of net metering against any generation produced by the Producer pursuant to the conditions of this tariff.

This service shall be available to members of the Company who agree to comply with the requirements of this tariff.

2. DEFINITIONS:

Net metering is quantifying the difference between the electricity supplied by the Company and the electricity generated by a Producer and fed back to the Company's system during the applicable billing period.

3. MONTHLY BILL CALCULATION:

- A. Generating facilities directly connected to a Producer's electrical load served by the Company that do not require additional cooperative equipment beyond compliance with statute, shall be billed a monthly Facility Charge in accordance with the Company's applicable retail rates.
- B. The minimum charge shall be computed as set out in the applicable retail rate schedule, including facilities charges, minimum billing amounts, payment or contractual charges.
- C. If the electricity supplied by the Company during a given month exceeds the electricity generated by the Producer, the Producer shall be billed for the appropriate monthly minimum or Facilities Charge under the applicable retail rate schedule, and energy usage exceeding that generated by the Producer will be billed monthly at the applicable retail rate.

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE: JUN 13 2017

10016-0064-CT-17  
STATE OF WYOMING

Date Issued May 22, 2017

By [Signature]

Date Effective \_\_\_\_\_

Title \_\_\_\_\_ General Manager

SECTION IV: GENERAL INFORMATION

NET METERING INSTALLATIONS (cont.)

- D. If the electricity supplied by the Producer during a given month exceeds that supplied by the Company, the Producer shall be billed for the appropriate Facilities Charge under the applicable retail rate schedule and the Company will compensate the Producer for any excess energy produced as follows:

The rate for credited energy shall be the Company's avoided cost which can be found on the Company's Miscellaneous Charges, Allowances and Avoided Cost sheet. Said payment for excess power generated shall be calculated and reflected as a dollar and cents credit on the bill for the following month.

- E. If a credit balance exists at the end of the year, the Company shall issue payment of same. A credit reflected on the Producer's account at year-end will not be carried forward.

4. SERVICE CONDITIONS:

- A. The Producer is responsible for all costs associated with its facility for all costs related to any modifications to the facility that may be required by the Company for purposes of safety and reliability.
- B. A net metering facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers Standard 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems", and Underwriters Laboratories.
- C. The Producer shall, at its expense, provide lockable switching equipment capable of isolating the net metering facility from the Company's system. Such equipment shall be approved by the Company and shall be located at the metering point clearly marked as the generator disconnect and be accessible by the Company at all times.
- D. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the Producer that cause loss or injury, including death, to any party.
- E. The Company will supply a solid state bi-directional meter capable of measuring and displaying delivered and received energy (kWh) on all net metering facilities.

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE: JUN 13 2017

10016-0064-CT-17  
STATE OF WYOMING

Date Issued May 22, 2017

By  \_\_\_\_\_

Date Effective \_\_\_\_\_

Title \_\_\_\_\_ General Manager

SECTION V - ELECTRIC SERVICE REGULATIONS

STANDARD AND SPECIAL VOLTAGES

1. Standard Voltages

The Company provides alternating current (AC) 60 Hertz (Hz) service with the following being standard:

Single-Phase Secondary

120/240 volt	3 wire - grounded neutral
240/480 volt	3 wire - grounded neutral

Three-Phase Secondary

120/240 volt	4 wire delta - grounded neutral
120/208 volt	4 wire wye - grounded neutral
240/480 volt	4 wire delta - grounded neutral
277/480 volt	4 wire wye - grounded neutral
480 volt	3 wire delta - grounded phase

Primary Distribution

2400 Kv	3 wire delta
2400/4160 Kv	4 wire wye - grounded neutral
7.2/12.5 Kv	4 wire wye - grounded neutral
14.4/24.9 Kv	4 wire wye - grounded neutral

Sub-Transmission

34.5/19.9	4 Wire Wye
-----------	------------

All the above voltages are nominal and safe operating limits are provided in ANSI C84.1.

2. Special Voltages

When a member requires or desires service for a particular class of use at a voltage which is different from the Company's standard secondary voltage the member will install, operate and maintain at his/her own expense, the necessary transformers and associated equipment for transportation and metering of the special voltage unless provided for in the contract for service.

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SECRET NO. \_\_\_\_\_

STATE OF WYOMING

Date Effective \_\_\_\_\_

Title \_\_\_\_\_ General Manager

WYRULEC COMPANY  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
ORIGINAL SHEET NO. D-37R  
CANCELS WPSC NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

SECTION V - ELECTRIC SERVICE REGULATIONS

CONTINUITY OF SERVICE

1. Regularity of Service

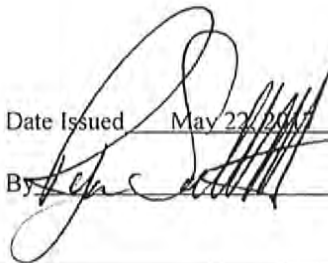
The Company will use reasonable diligence to provide and maintain uninterrupted service; but in case of cessation, deficiency, variation in voltage, or any other failure or reversal of the service, resulting from acts of God, public enemies, accidents, strikes, riots, wars, repairs, orders of the Court or other acts reasonably beyond the control of the Company, it shall not be liable for damages, direct or consequential resulting from interruption or failure.

2. Notice of Trouble

The member shall give immediate notice to the Company of any interruptions, or irregularities or unsatisfactory service and any defect known to the member.

3. Suspension of Service

The Company may at any time it deems necessary, suspend the supply of electrical energy to any member or members for the purpose of making repairs, changes or improvements upon any part of the Company's system. The Company shall make an effort to accomplish that at a reasonable time and shall also make reasonable efforts to provide affected members two (2) business days' notice of a planned service interruption.

Date Issued May 22, 2017  
By 

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STATE OF WYOMING  
Date Effective \_\_\_\_\_  
Title General Manager

WYRULEC COMPANY  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
ORIGINAL SHEET NO. D-38R  
CANCELS WPSC NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

## SECTION V - ELECTRIC SERVICE REGULATIONS

### MEMBER WIRING

#### 1. Member's Installation

Member's service entrance equipment and wiring shall be installed in accordance with the National Electric Code (NEC), Company rules and regulations, or any state or government authority having jurisdiction and shall be subject to inspection and approval by the agency having jurisdiction.

#### 2. Point of Attachment

The point of attachment shall be the point where the Company's equipment ends and the member's begins.

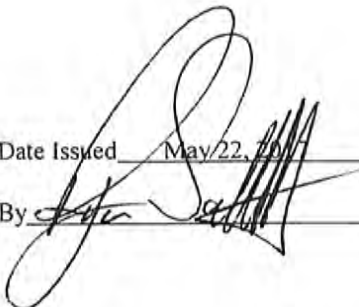
#### 3. Limit of Responsibility

The Company will not install or maintain any lines, equipment or apparatus beyond the point of attachment. In the event of an emergency situation, temporary work may be done on the member's side of the point of attachment, if by doing so it will prevent possible injury or death to people or animals or to avoid damage to property and equipment.

#### 4. Inspection by the Company

The Company shall have the right, but does not assume the duty, to inspect the member's installation at any reasonable time and to refuse to commence or to continue service whenever the Company does not consider such installation to be in good and safe operating condition. No inspection by the Company, nor failure by it to object to the member's installation shall render the Company in any way liable for any damage or injury resulting from any defective installation of the member.

Date Issued May 22, 2017

By  \_\_\_\_\_

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Date Effective \_\_\_\_\_

Title \_\_\_\_\_ General Manager





WYRULEC COMPANY  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
ORIGINAL SHEET NO. D-40R  
CANCELS WPSC NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

SECTION V - ELECTRIC SERVICE REGULATIONS

MEMBER RESPONSIBILITY (cont.)

5. Meter Seals

The member shall not break, cut or otherwise open the seal attached to the metering device without prior approval from the Company.

Date Issued May 22, 2017  
By 

PUBLIC SERVICE COMMISSION  
**APPROVED**  
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Date Effective \_\_\_\_\_  
Title General Manager

WYRULEC COMPANY  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
ORIGINAL SHEET NO. D-41R  
CANCELS WPSC NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

SECTION V - ELECTRIC SERVICE REGULATIONS

ACCESS TO PREMISES

Duly authorized representatives of the Company shall have the right of ingress and egress to and from the premises of the member at all reasonable times for the purpose of trimming trees, reading, testing, inspecting, repairing, replacing, removing its meters or other property or for any other reason that is necessary to carry out the Company's operations.

PUBLIC SERVICE COMMISSION  
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STATE OF WYOMING

Date Issued May 20, 2017

By  \_\_\_\_\_

Date Effective \_\_\_\_\_

Title General Manager

SECTION VI - STANDARD LINE EXTENSION POLICIES

RIGHT OF WAY EASEMENTS

1. Distribution Right-of-Way

Right-of-way for distribution line (7.2/12.5 or 14.4/24.9 KV) will normally require only a thirty (30) foot easement. The Company may require a larger easement during construction or in special circumstances. The line will in all probability be placed, but not necessarily, in the center of the right-of-way. The Company does not pay for rights-of-ways for distribution line.

2. Transmission Right-of-Way

Right-of-way for a transmission line (34.5 KV) will normally require a fifty (50) foot easement. The Company may require a larger easement during construction or in special circumstances. The line will be placed on the center line unless circumstances dictate otherwise. The Company does not pay for transmission line rights-of-ways.

3. Conditions and Responsibilities

Conditions and responsibilities of both the Company and the landowner shall be set forth in the easement. Any members of the Company shall do nothing to interfere with the Company's obligation to serve other existing members or new prospective members. In the event the Company has on a member's property transmission and distribution facilities, necessary to serve that member or other existing and potential new members, that member agrees to facilitate the continuance of all such existing facilities and any proposed new facilities.

4. Easements not Granted

If the Company is unable to obtain the necessary easement(s) the matter shall be brought to the Board of Directors for its consideration.

5. Recording

All easements shall be recorded in the office of the appropriate County Clerk as soon as practically possible.

6. Construction

Construction may not commence until all necessary easements have been obtained by the Company.

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MAY 13 2017

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STATE OF WYOMING

Date Issued May 22, 2017

By 

Date Effective \_\_\_\_\_

Title General Manager

SECTION VI - STANDARD LINE EXTENSION POLICIES

PERMANENT SERVICE

1. Definition

Permanent service is defined as an electric service to loads that are permanently fixed to the land with contracts for service for a term of not less than five (5) years.

2. Construction Allowance

The Company will determine the most economical and beneficial route and type of construction and may invest the following amounts for monthly minimum charge billing as stated in the applicable retail rate schedule. Special equipment is defined as the transformer(s) and meter.

- A. Single-phase construction: The construction allowance outlined on the Miscellaneous Charges, Allowances and Avoided Cost sheet plus the cost of special equipment. If the cost of construction exceeds the construction allowance, the difference between the total investment and the construction allowance shall be paid to the Company as a Contribution in Aid of Construction (CIAOC).
- B. Three-phase construction: The construction allowance outlined on the Miscellaneous Charges, Allowances and Avoided Cost sheet plus the cost of special equipment. If the cost of construction exceeds the construction allowance, the difference between the total investment and the construction allowance shall be paid to the Company as a CIAOC.
- C. Three-phase construction for energy development: No credit other than the cost of the special equipment will be provided.
- D. The Company shall provide the transformer, meter loop, meter and labor to install the equipment for an upgraded service. The member shall be required to pay all other costs. Service upgrades requested prior to the termination of the five (5) year contract shall be at 100% cost to the member.

3. Cost Sharing of Line Extensions

- A. If within five (5) years from completion of a line extension project another applicant for service is connected to the project and the capacity for the new service was not available prior to the construction of said project, then the new applicant shall share in the cost of the line extension project and the original project applicant will be refunded the corresponding cost share paid by the new applicant. The cost to be paid by any new applicant will be based on a pro rata share of the cost per foot of the original project, and the length of line that is applicable for said new applicant.

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JUN 13 2017  
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STATE OF WYOMING

Date Issued May 22, 2017

By  \_\_\_\_\_

Date Effective \_\_\_\_\_

Title \_\_\_\_\_ General Manager

SECTION VI - STANDARD LINE EXTENSION POLICIES

PERMANENT SERVICE (cont.)

- B. The Company will calculate and collect the cost share payment from the new member and reimburse the existing member.
- C. Cost sharing of line extension payments shall not transfer with title to the property and will terminate if the member sells the property on which the line extension cost is being shared.

4. Cost Estimates

The member shall tender unto the Company an construction estimate shown on the Miscellaneous Charges, Allowances and Avoided Cost sheet for each cost estimate of the project. This fee will be paid in advance, and the amount will be applied to the total cost of the project to be completed. Construction estimates will only be valid for a period of thirty (30) days.

5. Franchise Surcharges

The monthly charge for electric service as determined from the Company's applicable electric rate schedules or tariffs may be increased to each member receiving service within a city, town, village or municipality wherein the Company pays a franchise fee by the franchise fee percentage and/or amount set forth in the franchise agreement between the Company and a city, town, village or municipality.

6. Special Conditions

Whenever the Company anticipates or determines that existing retail rate schedules or rules and regulations do not adequately cover the conditions or risks for providing service to a specified load or members, the Company may require special terms, contract conditions, or bonds of such nature as it may consider reasonably necessary to protect the Company against financial loss in connection with the special conditions or risks involved. Any special terms, contract conditions, or bonds shall be in place before the ordering of materials or the commencement of construction. Such special terms, contract conditions, or bonds shall not eliminate the requirement for a Contribution in Aid of Construction when estimated costs exceed the construction allowance shown on the Miscellaneous Charges, Allowances and Avoided Cost sheet.

7. Start of Construction

Construction of the line extension may not commence until all of the CIAOC, easements, permits, and service contracts have been received by the Company.

Date Issued May 22, 2017

By  \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
APPROVED

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STATE OF WYOMING

Date Effective \_\_\_\_\_

Title General Manager

WYRULEC COMPANY  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
ORIGINAL SHEET NO. D-45R  
CANCELS WPSC NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

SECTION VI - STANDARD LINE EXTENSION POLICIES

PERMANENT SERVICE (cont.)

8. Contribution in Aid of Construction (CIAOC)

In the event that the actual cost of construction varies from the original estimate, the excess CIAOC shall be refunded to the member or any additional CIAOC needed shall be paid to the Company by the member.

9. Ownership

The facilities required to provide service shall, at all times, be the property of the Company.

Date Issued May 22, 2017

By  \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE: JUN 13 2017

10076 0064-CT-17  
STATE OF WYOMING

Date Effective \_\_\_\_\_

Title \_\_\_\_\_ General Manager

SECTION VI - STANDARD LINE EXTENSION POLICIES

INDETERMINATE SERVICE

1. Definition

Indeterminate service is defined as a service where the length of time that the service will be required is indeterminate or less than five (5) years to include any personal property as defined by state laws, including mobile homes and other similar property that is not permanently affixed to the land.

2. Contribution in Aid of Construction (CIAOC)

The Company shall require from the member an advance Contribution in Aid of Construction (CIAOC) of the estimated investment required by the Company to construct the facilities plus the estimated cost of retirement. If the service is retired within five (5) years, the member shall be entitled to an amount equal to the value of the useable material salvaged.

3. Contribution in Aid of Construction (CIAOC) Refund

If the Company uses a portion of the construction to provide a service extension to other members then that portion of the CIAOC applicable to the extension shall be refunded to the original member, provided the extension occurs within the first five (5) years of construction.

4. Ownership

The facilities required to provide this service shall at all times be the property of the Company.

5. Rates

Rates for indeterminate service shall be in accordance with the applicable rate schedule.

6. Start of Construction

Construction shall not commence until the Company has received the necessary easements, permits, service contracts and CIAOC.

7. Additional Capacity

The cost of providing additional capacity to these installations shall be borne solely by the individual or company requesting such service and shall be paid prior to the commencement of construction.

Date Issued May 22, 2017

By 

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE:

JUN 13 2017

10076-0064-CT-17

BUCKET NO:

STATE OF WYOMING

Date Effective \_\_\_\_\_

Title \_\_\_\_\_ General Manager



SECTION VI - STANDARD LINE EXTENSION POLICIES

MINIMUM MONTHLY SERVICE CHARGE

1. APPLICABLE TO ENTIRE SERVICE AREA

If the Company has installed the necessary facilities to provide service at a location pursuant to application for service, and the owner or applicant has failed to render payment for the minimum charge at the appropriate rate schedule for the service, the Company may, after 90 days' notice by registered mail to the owner or applicant, retire the service and any applicable line extensions without further notice.

If the owner or applicant of the premises, who was in possession at the time the service was retired, requests the Company to again provide the said service, the Company shall do so and the owner or applicant shall pay the total of the cost of removal and the cost of construction for the facilities. This shall also pertain to any representatives acting on behalf of the owner or applicant.

If a new owner requests service at this location, the owner shall apply for new service in accordance with the applicable service policy and rate schedule, and shall not be liable for the cost of retirement of the original line by the previous owner or applicant.

The amount for the minimum charge can be found in the appropriate rate schedule for the specified service.


2. TERMS OF PAYMENT:

If payment for electric service is not received in the office before the delinquent date (i.e. twenty-fifth (25<sup>th</sup>)), the bill shall be deemed to be delinquent and subject to collection or disconnection after notice has been given, as outlined in the Company's Discontinuation of Service to Members tariff, unless special agreements or contracts shall specify otherwise. A late charge of one and one-half percent (1 ½%), of the outstanding balance, shall be added to all accounts which are delinquent.

3. RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in Wyrulec's Rules and Regulations on file with the Wyoming Public Service Commission (<http://psc.state.wy.us/>).

**PUBLIC SERVICE COMMISSION**  
**APPROVED**  
**EFFECTIVE: November 1, 2020**  
**DOCKET NO. 10016-70-CT-20**  
**STATE OF WYOMING**

Date Issued: September 1, 2020  
Date Board Approved: July 30, 2020  
By: 

Date Effective: \_\_\_\_\_

Title: General Manager

SECTION VI - STANDARD LINE EXTENSION POLICIES

PLANNED DEVELOPMENT

1. Definition

A planned development is defined as property being offered for sale that has a record of survey or divided into parcels or tracts of land, generally contiguous.

2. Developer/Seller's Responsibility

- A. The developer/seller shall provide the Company with a scale copy of the record of survey of the development which will show all parcels, streets, or roads and all easements. Easements shall be granted at no cost to the Company.
- B. The developer/seller shall pay the Company a Contribution in Aid of Construction (CIAOC) equal to the investment required to provide the electrical facilities to each and every lot in the development.
- C. Construction shall not commence until the CIAOC is received by the Company and the developer/seller has notified the Company, in writing, that all grades are final and in compliance with the record of survey.
- D. Any underground wiring shall meet the Company's specifications and shall be installed in conduit.
- E. Any change or repair of the company's facilities required by any grading done after construction has begun or been completed shall be done so at the developer/seller's expense.

3. Contribution in Aid of Construction (CIAOC)

In the event that the actual cost of construction varies from the original estimate, the excess CIAOC shall be refunded to the developer/seller or any additional CIAOC needed shall be paid to the Company by the developer/seller.

1. CIAOC Refund

If the Company uses a portion of the construction to provide a service extension to other members or developer/sellers, then that portion of the CIAOC applicable to the extension shall be refunded to the original member or developer/seller, provided, the extension occurs within the first five (5) years of construction.

Date Issued May 7, 2017

By [Signature]

PUBLIC SERVICE COMMISSION  
APPROVED

EFFECTIVE: JUN 13 2017

10016-0064-CI-F7

STATE OF WYOMING

Date Effective \_\_\_\_\_

Title \_\_\_\_\_ General Manager

WYRULEC COMPANY  
P.O. BOX 359  
LINGLE, WY 82223

WYOMING PSC NO. 2  
ORIGINAL SHEET NO. D-49R  
CANCELS WPSC NO. \_\_\_\_\_ SHEET NO. \_\_\_\_\_

SECTION VI - STANDARD LINE EXTENSION POLICIES

PLANNED DEVELOPMENT (cont.)

5. Ownership

The facilities required to provide service shall at all times be the property of the Company.

6. Service to Member

Extension of electrical service into each individual parcel shall require a contract for permanent service in accordance with the current line extension policy.

Date Issued May 12 2017  
By 

PUBLIC SERVICE COMMISSION  
APPROVED  
EFFECTIVE: JUN 13 2017  
10-016-0064-CT-17  
STATE OF WYOMING  
Date Effective \_\_\_\_\_  
Title \_\_\_\_\_ General Manager

SECTION VII: SERVICE INTERRUPTION REPORTING PLAN

SERVICE INTERRUPTION REPORTING PLAN

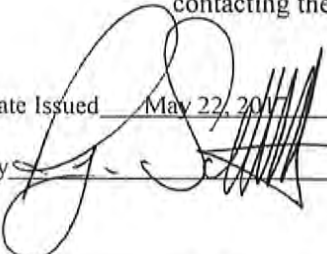
1. General Statement

- A. Wyrulec Company shall make all reasonable efforts to avoid interruptions of service and, when interruptions occur, shall re-establish service in a timely and safe manner.
- B. The Company shall submit a written, confidential list of contact names and telephone numbers to be used when a service interruption occurs. The list shall:
  - 1) Be resubmitted each January and July, whether or not the contact person(s) have changed since the last submittal;
  - 2) Be updated as soon as a contact changes;
  - 3) Include contact information to communicate with individuals who are knowledgeable about service interruptions, the estimated duration and the possible causes of service interruptions; and
  - 4) Include contact information to communicate with individual(s) who are available to coordinate with the Commission at all times.
- C. The Company shall notify the Commission of all planned major service interruptions at least 48 hours in advance, except in emergencies. The Company defines a planned major service interruption as a single feeder outage to 25 members or more for a period estimated to last eight hours or more.
- D. The Company shall make reasonable efforts to provide affected members two business days notice of a planned service interruption.
- E. The Company shall make reasonable efforts to establish mutual aid agreements with other entities to assist in the recovery of large scale service interruptions, natural disasters or other significant events.

2. SIRT: Reportable Incidents

- A. Reportable incidents that will or are likely to produce significant detrimental effects to customers, facilities or public safety shall be reported to the Commission within two hours of the incident by contacting the Commission's Service Interruption Reporting Telephone (SIRT) number.
- B. Reportable incidents that will or are likely to produce significant detrimental effects to customers, facilities or public safety shall be reported to the Commission within two hours of the incident by contacting the Commission's Service Interruption Reporting Telephone (SIRT) number.

Date Issued May 22, 2017

By 

**PUBLIC SERVICE COMMISSION**  
**APPROVED**  
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3.0.0.1.6 0064-CT-17  
**STATE OF WYOMING**  
Title \_\_\_\_\_ General Manager

SECTION VII: SERVICE INTERRUPTION REPORTING PLAN

SERVICE INTERRUPTION REPORTING PLAN (cont.)

C. A reportable incident is:

- 1) An event that causes estimated property damage of at least \$50,000.
- 2) An event that results in the death, in-patient hospitalization, damage to the property of the utility which substantially affects service to the public or is otherwise significant in the judgement of the operator or utility.

D. Additional reportable incidents are:

- 1) Sustained single feeder outages of two hours or longer to 500 or 50% of members, whichever is fewer.
- 2) Single feeder outages to 25 or more members for a period estimated to last eight hours or more.

E. The Company shall follow up any reportable incident or incident reported to the SIRT with an email report within 24 hours of the initial SIRT notification or as otherwise directed by the Commission. Reports to the Commission shall include, but not be limited to:

- 1) Location and geographic extent;
- 2) Damage assessment, explaining the risks and likely effects on the public, the utility's members, other utilities and telecommunications services;
- 3) Date and time the service interruption began;
- 4) Number of members or individuals affected
- 5) Cause, if known;
- 6) Estimated time of service restoration and basis for estimate;
- 7) Any deaths or injuries;
- 8) Efforts being undertaken to restore service;
- 9) Efforts being undertaken to assist affected individuals

**PUBLIC SERVICE COMMISSION  
APPROVED**

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STATE OF WYOMING

Date Issued May 12, 2017

Date Effective \_\_\_\_\_

By [Signature]

Title General Manager

SECTION VII: SERVICE INTERRUPTION REPORTING PLAN

SERVICE INTERRUPTION REPORTING PLAN (cont.)

- 10) Other governmental agencies notified;
  - 11) Contact information for reporting individual(s);
  - 12) If the event is ongoing, the time interval until the Commission will be updated; and
  - 13) Any other information that may be necessary to assess threats or damage.
3. Service Interruption Reporting
- A. The Company shall report within 30 days after the end of each calendar quarter all service interruptions greater than five minutes, other than meter testing or change outs.
  - B. The Company shall annually review its Service Interruption Reporting Plan. If there are proposed modifications and definitions of major and minor service interruptions specific to the utility's system, the revised Service Interruption Reporting Plan shall be filed with the Commission by May 1. If, after the utility's review, there is no change to the Service Interruption Reporting Plan, the utility shall so notify the Commission by letter by May 1.

Date Issued May 22, 2017  
By 

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APPROVED  
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10016-0064-CT-17  
STATE OF WYOMING

Date Effective \_\_\_\_\_  
Title General Manager